

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane</p>		<p>WELL API NO. 30-007-20310</p>
<p>2. Name of Operator EL PASO ENERGY RATON, L.L.C.</p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>3. Address of Operator PO Box 190, Raton, NM 87740</p>		<p>6. State Oil & Gas Lease No.</p>
<p>4. Well Location Unit Letter C : 1048.3 feet from the North line and 1497.7 feet from the West line Section 33 Township 32N Range 19E NMPM COLFAX County</p>		<p>7. Lease Name or Unit Agreement Name: VPR E</p>
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8405' GL</p>		<p>8. Well No. 24</p>
<p>9. Pool name or Wildcat pool Stubblefield Canyon Raton-Vermejo Gas</p>		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/06/02 HES ran Cement Bond Log - TOC to N/A.

05/20/02 HES perf'd 1st stage - 2456'-2458' 3 SPF 5 Holes
HES frac'd 1st stage - Pumped 2.4 bbls HCL acid with 810 lbs of 16/30 mesh sand pumped at 6.6 bpm, ATP at 2549 psi, ISIP 2137 psi.

05/21/02 HES perf'd 2nd stage - 2383'-2385', 2397'-2399' 3 SPF 10 Holes
HES frac'd 2nd stage - Pumped 7.1 bbls HCL acid with 60,470 lbs of 16/30 mesh sand pumped at 10.0 bpm, ATP at 2198 psi, ISIP 1775 psi.
HES perf'd 3rd stage - 2279'-2281' 3 SPF 5 Holes
HES frac'd 3rd stage - Pumped 2.4 bbls HCL acid with 1,150 lbs of 16/30 mesh sand pumped at 6.9 bpm, ATP at 4839 psi, ISIP 3680 psi.
HES perf'd 4th stage - 2214'-2216' 3 SPF 5 Holes
HES frac'd 4th stage - Pumped 2.4 bbls HCL acid with 19,280 lbs of 16/30 mesh sand pumped at 8.3 bpm, ATP at 2372 psi, ISIP 789 psi.
HES perf'd 5th stage - 2178'-2180' 3 SPF 5 Holes
HES frac'd 5th stage - Pumped 2.4 bbls HCL acid with 11,540 lbs of 16/30 mesh sand pumped at 7.6 bpm, ATP at 3795 psi, ISIP 3300 psi.
HES perf'd 6th stage - 1938'-1940' 3 SPF 5 Holes
HES frac'd 6th stage - Pumped 2.4 bbls HCL acid with 20,520 lbs of 16/30 mesh sand pumped at 8.2 bpm, ATP at 3243 psi, ISIP 1092 psi.

05/22/02 HES perf'd 7th stage - 1910'-1912' 3 SPF 5 Holes
HES frac'd 7th stage - Pumped 2.4 bbls HCL acid with 9,900 lbs of 16/30 mesh sand pumped at 8.3 bpm, ATP at 1712 psi, ISIP 698 psi.
HES perf'd 8th stage - 1421'-1423' 3 SPF 5 Holes
HES frac'd 8th stage - Pumped 2.4 bbls HCL acid with 10,410 lbs of 16/30 mesh sand pumped at 8.2 bpm, ATP at 2391 psi, ISIP 352 psi.
HES perf'd 9th stage - 1359'-1361' 3 SPF 5 Holes
HES frac'd 9th stage - Pumped 2.4 bbls HCL acid with 10,650 lbs of 16/30 mesh sand pumped at 8.0 bpm, ATP at 2432 psi, ISIP 1906 psi.
HES perf'd 10th stage - 1331'-1333' 3 SPF 5 Holes
HES frac'd 10th stage - Pumped 9.5 bbls HCL acid with 77,660 lbs of 16/30 mesh sand pumped at 8.2 bpm, ATP at 2742 psi, ISIP 2026 psi.

Continued.

05/23/02 HES perf'd 11th stage - 1264' - 1266' 3 SPF 5 Holes
HES frac'd 11th stage - Pumped 7.1 bbls HCL acid with 1,760 lbs of 16/30 mesh sand pumped at 8.3 bpm, ATP at 1704 psi, ISIP 140 psi.
HES perf'd 12th stage - 1195' - 1197' 3 SPF 5 Holes
HES frac'd 12th stage - Pumped 2.4 bbls HCL acid with 8,990 lbs of 16/30 mesh sand pumped at 8.2 bpm, ATP at 3096 psi, ISIP 1590 psi.
HES perf'd 13th stage - 1137' - 1139' 3 SPF 5 Holes
HES frac'd 13th stage - Pumped 2.4 bbls HCL acid with 20,279 lbs of 16/30 mesh sand pumped at 8.3 bpm, ATP at 3145 psi, ISIP 2480 psi.
HES perf'd 14th stage - 1093' - 1095' 3 SPF 5 Holes
HES frac'd 14th stage - Pumped 2.4 bbls HCL acid with 18,143 lbs of 16/30 mesh sand pumped at 7.7 bpm, ATP at 3735 psi, ISIP 3415 psi.

06/06/02 Well is ready to be put on production .

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm Specialist DATE 07/25/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY Ry Epph TITLE DISTRICT SUPERVISOR DATE 8/6/02
Conditions of approval, if any: