Office	State of New Mexico					Form C-103	
District I	Energy, Minerals and Natural Resources			ural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II					WELL API NO.		
	1 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION					30-007-20310	
<u>District III</u>	District III 1220 South St. Eronger					of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					STATE	FEE I	
1220 South St. Frances, Santa Fe, NM 87505					6. State Oil &	Gas Lease No.	
	SUNDRY NOT	ICES AND REPORTS	ON WELL	S	7 Leasa Nama	and the land	
(DO NOT USE T	HIS FORM FOR PROPC	7. Lease Name (or Unit Agreement Name:				
TROPOSALS.)	SERVOIR. USE "APPLI		VPR E				
1. Type of Well:						VIKE	
Oil Well Gas Well Other X Coalbed Methane 2. Name of Operator							
EL PASO ENERGY RATON, L.L.C.					8. Well No.	24	
3. Address of Operator					9. Pool name or	Wildoot	
P.O. Box 190, Raton, NM 87740					7. Tool hame of	whicat	
4. Well Loc	ation						
Unit	LetterC: 1	048.3 feet from the	North 1	ine and 1497 7	feet from the W	loot line	
					icet from the vv	est line	
Section	on 33	Township 32N	Range	19E NMF	M COLFAX	County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8405' (GL)							
	11. Check A	ppropriate Box to I	ndicate N	ature of Notice	Report or Other	Data	
	NOTICE OF IN	LENTION TO:		SUB	SEQUENT RE	Dala PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					K \square	ALTERING CASING	
TEMPORARILY ABANDON					ILLING OPNS.	PLUG AND -	
PULL OR ALTER CASING					ND 🗆	ABANDONMENT	
OTHER:				OTHER:		_	
12. Describe	proposed or complete	ed operations. (Clearly	state all per	tinent details, and o	rive perfinent dates	including estimated date	
of starting or recomp	any proposed work).	SEE RULE 1103. Fo	r Multiple (Completions: Attac	h wellbore diagram	of proposed completion	
•							
02/17/02	Spud @ 8:30 p.m.	Drill 11" surface hole	to 320'.				
	Run 10 jts. of 8-5/8" 23 ppf to 313'. Halliburton mixed and pumped 90 sx Midcon II PP, 14.0 ppg, with 6% 5#/sx gilsonite & 0.3% versaset at 3 bpm with 125 psi. Circulated 3 bbls of cement to surface.						
02/18/02	WOC 8 hrs Test	surface casing to 500 p	ci for 20 mi	mutas			
02/10/02	Drill 7 7/8" hole f	rom 320'-2695'. Reach	sed TD at 1	:15 a.m.			
02/19/02	Schlumberger log	ged well. Ran 83 jts of	5 ½", 15.5#	, M-50 LT & C casi	ng. Set casing at 2	671'.	
	Halliburton mixed and pump 20 bbl gel pre flush at 3 bpm with 5 psi, 5 gal LGC-8, 120# magmafiber, 100 # baracarb with 5 bbl water spacer. Pumped 334 sx Midcon II, 13 ppg, yield 2.04 at 3 bpm with 327 psi, 6% salt, 2						
	lb/sx Granulite, 5	lb/sx Gilsonite, .3% Ve	ersaset, and	.3% Super CBL. P	lug down @ 12:54	7ltn 327 psi , 6% sait, 2	
	Circulated 6 bbls	of cement to surface.	Well shut ir	i.	1210 (p.m. with 1005 psi.	
Lhereby certify	that the information	above is true and comp	lata to the k	oot of man language I	(1.11.6		
	^ • •	_	iete to the t	est of my knowleds	ge and belief.		
SIGNATURE_	William A	1 adem	_TITLE	Engineer	DA	TE <u>03-07-02</u>	
Type or print na		Ordemann	···	Telephone No.	(505) 445-6724		
(This space for	State use)	1 //	-			<i>f f</i>	
APPPROVED I	BY (XA >)	Iku-	TITLE D	ISTRICT SU	PERVISOR	DATE 3/18/02	
Conditions of a		<i></i>			and the second s	DATE	
·	V						