

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20311

5. Indicate Type of Lease
STATE FEE X

State Oil & Gas Lease No. ■

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:
NEW WORK PLUG DIFF. RESVR. OTHER
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator:

PO BOX 190
RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR E

8. Well No.

25

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter G 1397.9 Feet From The North Line and 1673.8 Feet From The East Line

Section 33 Township 32N Range 19E NMPM COLFAX County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& R(B, RT, GR, etc.)

14. Elev. Casinghead

02/19/02

02/20/02

05/31/02

8331'

8331'

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TD

Cable Tools
None

2665'

2600'

19. Producing Interval(s), of this completion - Top, Bottom, Name
1008' - 2420' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored
No

Mud Log, Array Induction, Compensated Density, and Cement Bond Log.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	313'	11"	85 sx.	None
5 1/2"	15.5 lb.	2642'	7 7/8"	330 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2486'	N/A

26. Perforations

2418'-2420' 3 SPF 5 Holes, 2357'-2359' 3 SPF 5 Holes, 2320'-2322' 3 SPF 5 Holes
2254'-2256' 3 SPF 5 Holes, 2148'-2150' 3 SPF 5 Holes, 1920'-1922' 3 SPF 5 Holes
1404'-1406' 3 SPF 5 Holes, 1296'-1298' 3 SPF 5 Holes, 1223'-1225' 3 SPF 5 Holes
1181'-1183' 3 SPF 5 Holes, 1131'-1133' 3 SPF 5 Holes, 1068'-1070' 3 SPF 5 Holes
1040'-1042' 3 SPF 5 Holes, 1008'-1010', 1020'-1022' 3 SPF 10 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1008' - 2420'	274,960 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 06/08/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-H-200 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 06/08/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 69	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 200 psi	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 69	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Shirley Mitchell Printed Name:

Shirley A. Mitchell

Title: Field Adm. Specialist Date: 07/29/02

