Submit 3 Copies To Office	o Appropriate District	State of	New Mo	exico		Form C	-103
<u>District I</u> Energy, Minerals and Natural Resource				ıral Resources	Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240					WELL API NO.		
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION					30-007-20311		
District III 1220 South St. Frances					5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					STATE FEE		
1220 South St. Frances, Santa Fe, NM 87505					6. State Oil &	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name of	or Unit Agreement Na	ame:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					_		
PROPOSALS.)					VPR E		
1. Type of Well: Oil Well Gas Well Other X Coalbed Methane							
Oil Well  2. Name of O	Gas Well [						
2. Name of O	•	8. Well No.	25				
3. Address of Operator					9. Pool name or	Wildcat	
P.O. Box 190, Raton, NM 87740					2. Tool hame of	w ndeat	
4. Well Locat	tion						
Unit L	etter <u>G</u> : 1	397.9 feet from the	North	line and 1673.8	feet from the	East line	
Section 33 Township 32N Range 19E NMP  10. Elevation (Show whether DR, RKB, RT, GR, etc.)						County	
8331' (GL)							
		ppropriate Box to In	idicate N	ature of Notice,	Report or Other	Data	
					SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORL					к 🗆	ALTERING CASIN	G □
TEMPORARILY ABANDON					LLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING					ND 🗆	ABANDONWENT	
OTHER: OTHER:							
12. Describe proposed or completed operations. (Clearly state all pertinent details, and g					rive pertinent dates	including estimated	date
of starting or recompi	any proposed work).	SEE RULE 1103. For	Multiple (	Completions: Attack	h wellbore diagram	of proposed complet	ion
02/19/02	Snud @ 3:00 n m	Drill 11" surface hole t	o 325' Ru	n 10 its of 8-5/8"?	3 nnfto 315' Halli	iburtan miyad and	
02/19/02		3 ppf to 315'. Halliburton mixed and 0.3% versaset at 3 bpm with 64 psi.					
pumped 85 sx Midcon II PP, 14.0 ppg, with 6% salt, 5#/sx gilsonite & 0.3% versaset at 3 bpm with 64 Circulated 2 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.							
02/20/02	D '11 7 7/02 1 1 /	2051 20051 D I	LED	-			
02/20/02	02/20/02 Drill 7 7/8" hole from 325'-2665'. Reached TD at 10:30 p.m. Schlumberger logged well.						
02/21/02		', 15.5#, M-50 LT & C c					
	Halliburton mixed and pump 20 bbl gel pre flush at 3 bpm with 0 psi, 5 gal LGC-8, 120# magmafiber, 100 # baracarb with 5 bbl water spacer. Pumped 330 sx Midcon II, 13 ppg, yield 2.04 at 3 bpm with 35 psi, 6% salt, 2						
							2
		lb/sx Gilsonite, .3% Vecement to surface. Well		.3% Super CBL. P	rug down @ 1:01	p.m. with 2041 psi.	
I hereby certify	that the information	above is true and compl	lete to the l	best of my knowled	ge and belief.		
SIGNATURE_	William N	1 Orden	_TITLE_	Engineer	D	ATE <u>03-07-02</u>	
Type or print name William M. Ordemann Telephone No. (505) 445-6724							
(This space for State use)							
ADDDDOVED	W KIS A	be well	Carma	ISTRICT SU	PERVISOR	2/10/-	1
APPPROVED I Conditions of ap			_HILE			_date <b>3/18/</b> 3	<i>d</i>
201121110113 OF G	F-0. m., 1. m., y.						