

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

WELL API NO.

30-007-20312

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR E

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No. 26

3. Address of Operator

PO Box 190, Raton, NM 87740

9. Pool name or Wildcat pool

Stubblefield Canyon Raton-Vermejo Gas

4. Well Location

Unit Letter D : 1276.7 feet from the North line and 1053.7 feet from the West line
Section 34 Township 32N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8302' GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/06//02 HES ran Cement Bond Log - TOC to N/A.

05/28/02 HES perf'd 1st stage - 2387'- 2389', 2399'- 2401' 3 SPF 10 Holes

HES frac'd 1st stage - Pumped 6.0 bbls HCL acid with 1,090 lbs of 16/30 mesh sand pumped at 6.8 bpm, ATP at 4250 psi, ISIP 60 psi.

HES perf'd 2nd stage - 2347'- 2349' 3 SPF 5 Holes

HES frac'd 2nd stage - Pumped 2.4 bbls HCL acid with 4,290 lbs of 16/30 mesh sand pumped at 7 bpm, ATP at 4250 psi, ISIP 3382 psi.

HES perf'd 3rd stage - 2318'- 2320' 3 SPF 5 Holes

HES frac'd 3rd stage - Pumped 4.8 bbls HCL acid with 1,360 lbs of 16/30 mesh sand pumped at 8 bpm, ATP at 3637 psi, ISIP 3600 psi.

HES perf'd 4th stage - 2220'- 2222' 3 SPF 5 Holes

HES frac'd 4th stage - Pumped 2.4 bbls HCL acid with 6,390 lbs of 16/30 mesh sand pumped at 8.1 bpm, ATP at 1450 psi, ISIP 3600 psi.

HES perf'd 5th stage - 1324'- 1326' 3 SPF 5 Holes

05/29/02 HES frac'd 5th stage - Pumped 4.8 bbls HCL acid with 40,530 lbs of 16/30 mesh sand pumped at 8.6 bpm, ATP at 2924 psi, ISIP 2278 psi.

HES perf'd 6th stage - 1242'- 1244' 3 SPF 5 Holes

HES frac'd 6th stage - Pumped 3.6 bbls HCL acid with 29,870 lbs of 16/30 mesh sand pumped at 8.7 bpm, ATP at 2638 psi, ISIP 752 psi.

HES perf'd 7th stage - 1204'- 1206' 3 SPF 5 Holes

HES frac'd 7th stage - Pumped 2.4 bbls HCL acid with 10,500 lbs of 16/30 mesh sand pumped at 8.6 bpm, ATP at 1862 psi, ISIP 759 psi.

HES perf'd 8th stage - 1144'- 1146' 3 SPF 5 Holes

HES frac'd 8th stage - Pumped 3.6 bbls HCL acid with 29,970 lbs of 16/30 mesh sand pumped at 8.6 bpm, ATP at 1862 psi, ISIP 685 psi.

HES perf'd 9th stage - 1043'- 1045', 1060'- 1062' 3 SPF 10 Holes

HES frac'd 9th stage - Pumped 4.8 bbls HCL acid with 40,370 lbs of 16/30 mesh sand pumped at 10.3 bpm, ATP at 2235 psi, ISIP 747 psi.

HES perf'd 10th stage - 993'- 995' 3 SPF 5 Holes

HES frac'd 10th stage - Pumped 2.4 bbls HCL acid with 10,250 lbs of 16/30 mesh sand pumped at 8.2 bpm, ATP at 1966 psi, ISIP 886 psi.

Continued.

05/30/02 HES perf'd 11th stage - 904'-906' 3 SPF 5 Holes
HES frac'd 11th stage - Pumped 4.8 bbls HCL acid with 12,160 lb; of 16/30 mesh sand pumped at 8.4 bpm, ATP at 2240 psi, ISIP 1126 psi.

06/04/02 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Field Adm Specialist DATE 07/29/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY  TITLE DISTRICT SUPERVISOR DATE 8/6/02
Conditions of approval, if any: