Submit 3 Copies To Appropriate District Office		State of New Mexico				Form C-103
District I Energy, Minerals and N 1625 N. French Dr., Hobbs, NM 87240		s and Nati	ıral Resources	WELL API NO.	Revised March 25, 1999	
District OH GONGERY ATTION BY HOLDS						30-007-20312
811 South First, ADistrict III	811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION District III 1220 South St. Frances				5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410				STATE [FEE II	
District IV 1220 South St. Frances, Santa Fe, NM 87505					6. State Oil & (Gas Lease No.
	SUNDRY NOT	ICES AND REPORTS (ON WELLS	<u> </u>	7. Lease Name o	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS) 1. Type of Well:						VPR E
Oil Well Gas Well Other X Coalbed Methane						
2. Name of Operator					8. Well No.	26
3. Address of Operator					0. D. I.	
P.O. Box 190, Raton, NM 87740					9. Pool name or	Wildcat
4. Well Loca	tion					
Unit L	etter D: 1	276.7 feet from the N	North	ne and 1053.7	_feet from the _ W	est line
Santia						
Section 34 Township 32N Range 19E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)						
8302' (GL)						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUB- PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					SEQUENT RE	
REMEDIAL WORK					(K 🗀	ALTERING CASING .
TEMPORARILY ABANDON					ILLING OPNS. 🌃	PLUG AND
				CASING TEST A CEMENT JOB	ND 🗆	ABANDONMENT
OTHER:				OTHER:		
12. Describe pof starting or recompi	any proposed work)	ed operations. (Clearly s . SEE RULE 1103. For	state all per Multiple (tinent details, and gompletions: Attac	give pertinent dates, h wellbore diagram	including estimated date of proposed completion
02/16/02	Spud @ 1:30 a.m	. Drill 11" surface hole t	o 320'.			
02/17/02	Run 10 jts. of 8-5/8" 23 ppf to 307'. Halliburton mixed and pumped 90 sx Midcon II PP, 14.0 ppg, with 6% salt, 5#/sx gilsonite & 0.3% versaset at 3 bpm with 120 psi. Circulated 5 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.					
02/18/02	Drill 7 7/8" hole from 320'-2650'. Reached TD at 5:00 a.m. Schlumberger logged well. Ran 82 jts of 5 ½", 15.5#, M-50 LT & C casing. Set casing at 2618'. Halliburton mixed and pump 20 bbl gel pre flush at 3 bpm with 5 psi, 5 gal LGC-8, 120# magmafiber, 100 # baracarb with 5 bbl water spacer. Pumped 391 sx Midcon II, 13 ppg, yield 2.04 at 3 bpm with 327 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .3% Super CBL. Plug down @ 6:03 p.m. with 2031 psi. Circulated 20 bbls of cement to surface. Well shut in.					
I hereby certify		above is true and compl	lete to the l	est of my knowled	ge and belief.	
SIGNATURE_	Wellen 1	U Orden	_TITLE_	Engineer	DA	ATE <u>03-07-02</u>
Type or print name William M. Ordemann Telephone No. (505) 445-6724						
(This space for	State (ase)	\bigcap				
APPPROVED I		hum	TITLE D	STRICT SU	PERVISOR	_DATE_3/18/02_