Submit 3 Copies To Appropriate District Office  District I 1625 N. French Dr., Hobbs, NM 87240  State of New Mexico Energy, Minerals and Natural Resources					WIDLY ADVANC	Form C-1( Revised March 25, 19	
District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Frances, Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Frances Santa Fe, NM 87505					WELL API NO.  30-007-20313  5. Indicate Type of Lease  STATE FEE  6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  Other X Coalbed Methane					7. Lease Name	or Unit Agreement Name	<del>]</del> :
2. Name of Operator  EL PASO ENERGY RATON, L.L.C.  3. Address of Operator  P.O. Box 190, Raton, NM 87740  4. Well Location					8. Well No.  9. Pool name or	28 Wildcat	
Unit L Sectio		pwnship 31N  10. Elevation (Show	Range 19	E NMPM R, RKB, RT, GR, etc		ost line County	
PERFORM RE	NOTICE OF IN MEDIAL WORK	PLUG AND ABANDO	Indicate N  ON □	ature of Notice, SUB REMEDIAL WOR	SEQUENT RE	PORT OF: ALTERING CASING [	
TEMPORARILY ABANDON					LLING OPNS.	PLUG AND ABANDONMENT	
OTHER:  12. Describe pof starting or recompi	any proposed work).	d operations. (Clearly SEE RULE 1103. Fo	state all per or Multiple (	OTHER: tinent details, and g Completions: Attack	tive pertinent dates, n wellbore diagram	, including estimated date of proposed completion	 e
02/10/02	Run 10 jts. of 8-5/5#/sx gilsonite & 0	Drill 11" surface hol 8" 23 ppf to 301'. Hal 0.3% versaset at 3 bpn 14.0 ppg, with 2 sx cec	Hiburton mix n with 25 ps	<ol> <li>No cement to sur</li> </ol>	face. WOC 2 hrs.	14.0 ppg, with 6% salt, Mixed and pumped ant on top off.	
02/11/02	WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.  Drill 7 7/8" hole from 320'-2115'. Reached TD at 7:30 p.m.  Schlumberger logged well. Ran 65 jts of 5 ½", 15.5#, M-50 LT & C casing. Set casing at 2110'.						
02/12/02	baracarb with 5 bb lb/sx Granulite, 5	and pump 20 bbl gel pluster spacer. Pumpe lb/sx Gilsonite, .3% V s of cement to surface.	ed 260 sx Mersaset, and	lidcon II, 13 ppg, yi .3% Super CBL. P	eld 2.04 at 3 bpm v	vith 30 psi . 6% salt. 2	
I hereby certify	that the information	above is true and comp	olete to the b	est of my knowledg	ge and belief.		
SIGNATURE_	Wellen MI	adm.	TITLE	Engineer	D.	ATE <u>03-07-02</u>	
Type or print na		Ordemann		Telephone No.	(505) 445-6724		
(This space for S APPPROVED E Conditions of ap	Y Sign	fum	TITLE <b>D</b> Ì	ISTRICT SU	PERVISOR	DATE 3/18/02	-