

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

WELL API NO. 30-007-20314

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas Lease No. []

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:

NEW WORK PLUG DIFF
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

4. Well Location

Unit Letter K 1361.5 Feet From The South Line and 1714.2 Feet From The West Line

Section 8 Township 31N Range 19E NMPM COLFAX County

10. Date Spudded

02/09/02

11. Date T.D. Reached

02/10/02

12. Date Compl. (Ready to Prod.)

05/23/02

13. Elevations (DF& R(B, RT, GR, etc.)

8125'

14. Elev. Casinghead

8125'

15. Total Depth

2045'

16. Plug Back T.D.

2000'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TD

Cable Tools
None

19. Producing Interval(s), of this completion - Top, Bottom, Name

1224' - 1800' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Mud Log, Array Induction, Compensated Density, and Cement Bond Log.

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	307'	11"	85 sx.	None
5 1/2"	15.5 lb.	2015'	7 7/8"	286 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1870'	N/A

26. Perforations

1780' - 1782', 1798' - 1800' 3 SPF 10 Holes
1722' - 1724' 3 SPF 5 Holes
1568' - 1570' 3 SPF 5 Holes
1510' - 1512', 1523' - 1525' 3 SPF 10 Holes
1224' - 1226' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1224' - 1800' 125,337 16/30 mesh sand

28. PRODUCTION

Date First Production 06/07/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-11-095 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Prod.	
Date of Test 06/07/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 9	Water - Bbl 441
Flow Tubing Press.	Casing Pressure 25 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 9	Water - Bbl 411	Gas - Oil Ratio N/A
						Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Shirley Mitchell Printed Name: Shirley A. Mitchell Title: Field Adm. Specialist Date: 07/30/02

