

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Frances
 Santa Fe, NM 87505

WELL API NO. 30-007-20317
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR E
8. Well No. 32
9. Pool name or Wildcat pool Stubblefield Canyon Raton-Vermejo Gas
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8432' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
PO Box 190, Raton, NM 87740

4. Well Location
 Unit Letter **G** : **1393.5** feet from the **North** line and **1689.2** feet from the **East** line
 Section **7** Township **31N** Range **19E** NMPM **COLFAX** County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 03/21/02 HES ran Cement Bond Log - TOC to surface.
 05/04/02 HES perf'd 1st stage - 1716'-1718', 1736'-1738', 1755'-1757' 3 SPF 15 Holes
 HES frac'd 1st stage - Pumped 17 bbls HCL acid with 137,680 lbs of 16/30 mesh sand pumped at 14.0 bpm, ATP at 836 psi, ISIP 171 psi.
 HES perf'd 2nd stage - 1486'-1488', 1499'-1501', 1506'-1508' 3 SPF 15 Holes
 HES frac'd 2nd stage - Pumped 7 bbls HCL acid with 58,270 lbs of 16/30 mesh sand pumped at 14.0 bpm, ATP at 1048 psi, ISIP 668 psi.
 05/05/02 HES perf'd 3rd stage - 1106'-1108', 1122'-1124', 1175'-1177' 3 SPF 15 Holes
 HES frac'd 3rd stage - Pumped 4 bbls HCL acid with 21,780 lbs of 16/30 mesh sand pumped at 14.0 bpm, ATP at 934 psi, ISIP 761 psi
 05/13/02 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A Mitchell TITLE Field Adm Specialist DATE 08/02/02
 Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 8/6/02
 Conditions of approval, if any: