

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO. 30-007-20318

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas ☐ se No. ☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:

NEW WORK PLUG DIFF. WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

4. Well Location

Unit Letter A H16L6 Feet From The North Line and 247.3 Feet From The East Line

Section 8 Township 31N Range 19E NMPM COLFAX County

10. Date Spudded

02/15/02

11. Date T.D. Reached

02/16/02

12. Date Compl. (Ready to Prod.)

06/12/02

13. Elevations (DF& R(B. RT, GR, etc.)

8496'

14. Elev. Casinghead

8496'

15. Total Depth

2625'

16. Plug Back T.D.

2175'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TIDCable Tools
None19. Producing Interval(s), of this completion - Top, Bottom, Name
914' - 2406' VERMEJO COALS20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Mud Log, Array Induction, Compensated Density, and Cement Bond Log.

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	303'	11"	90 sx.	None
5 1/2"	15.5 lb.	2586'	7 7/8"	374 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2142'	N/A

26. Perforations

2400' - 2402' 3 SPF 10 Holes, 2317' - 2319' 3 SPF 10 Holes
 2185' - 2187' 3 SPF 5 Holes, 2116' - 2118' 3 SPF 10 Holes
 1926' - 1928' 3 SPF 5 Holes, 1857' - 1859' 3 SPF 5 Holes, 1343' - 1345' 3 SPF 5 Holes
 1301' - 1303' 3 SPF 5 Holes, 1269' - 1271' 3 SPF 5 Holes, 1246' - 1248' 3 SPF 5 Holes Vermejo Coals
 1222' - 1224' 3 SPF 5 Holes, 1167' - 1170' 3 SPF 8 Holes, 1174' - 1178' 3 SPF 5 Holes
 1082' - 1084' 1086' - 1088' 3 SPF 10 Holes, 970' - 972' 3 SPF 5 Holes, 914' - 916' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
914' - 2406'	327,420 16/30 mesh sand

28. PRODUCTION

Date First Production 06/19/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 095-100 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 06/19/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 24	Water - Bbl. 0
Flow Tubing Press.	Casing Pressure 30 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 24	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Shirley A. Mitchell Printed Name:

Shirley A. Mitchell

Title: Field Adm. Specialist Date: 08/02/02

