

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20321

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

8. Well No. 62

9. Pool name or Wildcat
Stubblefield Canyon
Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other X Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter C ; 1085.7 feet from the North line and 1360.4 feet from the West line
Section 10 Township 31N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8384' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/27/02 HES ran Acoustic Cement Bond Log - TOC @ 2280'.

04/05/02 Patterson Wireline shot squeeze holes at 2020'.

HES pumped 270 sks of Midcon II w/ 6% salt, 5 #/sk Gilsonite, and .3% Versaset.

04/10/02 HES Wireline ran Cement Bond Log. TOC @ 2000'. Shot squeeze holes from 2020' - 2021'.

04/11/02 HES pumped 285 sks Midcon II w/ 6% salt, 5 #/sk Gilsonite, and .3% Versaset. No circulation. No returns to surface.

04/25/02 HES Wireline shot squeeze holes at 1950'.

HES pumped 195 sks of Midcon II w/ 6% salt, 5 #/sk Gilsonite, and .3% Versaset. No returns to surface.

04/27/02 HES Wireline ran Cement Bond Log. TOC @ 1226'.

04/29/02 HES Wireline shot squeeze holes at 1210'.

04/30/02 HES pumped 185 Midcon II w/ 6% salt, 5 #/sk Gilsonite, .3% Versaset. .3% Super CBL.

05/02/02 HES Wireline ran Cement Bond Log. TOC @ 900'.

05/03/02 HES ran 475' of 1" tubing down surface casing. Pumped 80 sks of Midcon II w/ 6% salt, 5 #/sk Gilsonite, and .3% Versaset.
Circulated 7 bbls of cement to surface.

05/12/02 HES perf'd 1st stage - 2465' - 2469' 3 SPF 11 Holes

HES frac'd 1st stage - Pumped 4.8 bbls of HCL acid and 40,500 lbs of 16/30 Brady Sand at
8.7 bpm with Final ISIP at 10 psi.

HES perf'd 2nd stage - 2374' - 2376' 3 SPF 5 Holes

HES frac'd 2nd stage - Pumped 1.2 bbls of HCL acid. Could not establish injection rate.