

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-007-20322

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well No.

63

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter L 1341.7 Feet From The South Line and 1091.6 Feet From The West Line

Section 3 Township 31N Range 19E NMPM Colfax County

10. Date Spudded

03/07/02

11. Date T.D. Reached

03/08/02

12. Date Compl. (Ready to Prod.)

04/18/02

13. Elevations (DF& R(B. RT, GR, etc.)

8401' (GL)

14. Elev. Casinghead

8401'

15. Total Depth

2785'

16. Plug Back T.D.

2754'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

1001' - 2504' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	318'	11"	85 sx	None
5 1/2"	15.5	2762'	7 7/8"	382 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2754'

26. Perforation record (interval, size, and number)

2474' - 2476', 2502' - 2504' Shot 4 SPF 16 Holes
2273' - 2275', 2354' - 2356', 2368' - 2370' Shot 4 SPF 24 Holes Vermejo Coals
1200' - 1202', 1204' - 1206', 1247' - 1250', 1322' - 1324', 1342' - 1344'
Shot 4 SPF 44 Holes
1001' - 1003', 1062' - 1064' Shot 4 SPF 16 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1001' - 2504' 120,600 lbs of 16/30 Brady Sand

PRODUCTION							
28. Date First Production 04/30/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/40-N-95 PC Pump. Flowing gas up 5 1/2" Casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 04/30/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 9	Water - Bbl 240	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 25 psi	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 9	Water - Bbl. 240	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:
Danny Whitaker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date:

