

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-007-20324
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name VPR A						
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____					8. Well No. 68						
2. Name of Operator EL PASO ENERGY RATON, L.L.C.					9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas						
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740											
4. Well Location Unit Letter <u>N</u> <u>622.5</u> Feet From The <u>South</u> Line and <u>1706.4</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>31N</u> Range <u>19E</u> NMPM Colfax County											
10. Date Spudded 02/25/02		11. Date T.D. Reached 02/26/02		12. Date Compl. (Ready to Prod.) 04/17/02		13. Elevations (DF& R/B, RT, GR, etc.) 8431' (GL)		14. Elev. Casinghead 8431'			
15. Total Depth 2685'		16. Plug Back T.D. 2646'		17. If Multiple Compl. How Many Zones? 0 - TD		18. Intervals Drilled By Rotary Tools 0 - TD		Cable Tools NONE			
19. Producing Interval(s), of this completion - Top, Bottom, Name 977' - 2414' Vermejo Coals							20. Was Directional Survey Made NO				
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log							22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		23		302'		11"		85 sx		None	
5 1/2"		15.5		2660'		7 7/8"		379 sx			
24. LINER RECORD										25. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2 7/8"	
										2466'	
										No	
26. Perforation record (interval, size, and number) 2282' - 2284', 2344' - 2346', 2362' - 2364', 2410' - 2414' Shot 4 SPF 40 Holes 2128' - 2132' Shot 4 SPF 16 Holes 1697' - 1699' Shot 4 SPF 40 Holes 1212' - 1214', 1226' - 1228', 1242' - 1245', 1270' - 1272', 1295' - 1297', 1332' - 1334', 1368' - 1370' Shot 4 SPF 60 Holes 1093' - 1095', 1097' - 1099', 1110' - 1112', 1123' - 1125', 1169' - 1173' Shot 4 SPF 48 Holes 977' - 979', 986' - 988' Shot 4 SPF 16 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 977' - 2414' AMOUNT AND KIND MATERIAL USED 356,500 lbs of 16/30 Brady Sand					
28. PRODUCTION											
Date First Production 04/23/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.					Well Status (Prod. or Shut-in) Prod.				
Date of Test 04/23/02		Hours Tested 24 hrs.		Choke Size Full 2"		Prod'n For Test Period N/A		Oil - Bbl N/A		Gas - MCF 42	
Flow Tubing Press.		Casing Pressure 120 psi		Calculated 24-Hour Rate N/A		Oil - Bbl N/A		Gas - MCF 42		Water - Bbl 240	
										Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.								Test Witnessed By: Gary Blundell			
30. List Attachments											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Signature: <u>Shirley A. Mitchell</u> Printed: Shirley A. Mitchell Title: Field Adm Specialist Date: 06/17/02											

