

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-007-20325

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

8. Well No. 69

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

Well Location

Unit Letter J : 1724.5 feet from the South line and 1383.9 feet from the East line  
Section 9 Township 31N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
8444' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/21/02 Halliburton ran Cement Bond Log. TOC at 404'.

04/03/02 Halliburton perf'd 1<sup>st</sup> stage: 2390'-2392', 2400'-2403', 2467'-2469' 4 SPF 28 Holes

Halliburton frac'd 1<sup>st</sup> stage: Pumped 8.3 bbls HCL acid, 479,726 (scf) nitrogen foam with 55,100 lbs of 16/30 mesh sand at 16-17 bpm, ATP 1281 psi, ISIP 385 psi.

Halliburton perf'd 2<sup>nd</sup> stage: 2263'-2266' 4 SPF 12 Holes

Halliburton frac'd 2<sup>nd</sup> stage: No break. Moved to next stage.

04/04/02 Halliburton perf'd 3<sup>rd</sup> stage: 1301'-1303', 1322'-1324', 1398'-1400', 1433'-1436' 4 SPF 36 Holes

Halliburton frac'd 3<sup>rd</sup> stage: Pumped 10.7 bbls HCL acid, 503,849 (scf) nitrogen foam with 71,200 lbs of 16/30 mesh sand at 16-18 bpm, ATP 1146 psi, ISIP 540 psi.

Halliburton perf'd 4<sup>th</sup> stage: 1174'-1176', 1181'-1183', 1185'-1187', 1205'-1207', 1228'-1233' 4 SPF 52 Holes

Halliburton frac'd 4<sup>th</sup> stage: Pumped 15.5 bbls HCL acid, 611,816 (scf) nitrogen foam with 107,300 lbs of 16/30 mesh sand at 21-24 bpm, ATP 806 psi, ISIP 630 psi.

Halliburton perf'd 5<sup>th</sup> stage: 1032'-1034', 1053'-1056' 4 SPF 20 Holes

Halliburton frac'd 5<sup>th</sup> stage: Pumped 6.0 bbls HCL acid, 301,722 (scf) nitrogen foam with 32,300 lbs of 16/30 mesh sand at 15-17 bpm, ATP 973 psi, ISIP 595 psi.

04/16/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Acq. Specialist DATE 06/17/02

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 6/24/02

Conditions of approval, if any: