

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20326
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name VPR A
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 70
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740	
4. Well Location Unit Letter K 1349.4 Feet From The South Line and 1507.0 Feet From The West Line	

Section 10	Township 31N	Range 19E	NMPM	Colfax County
10. Date Spudded 02/24/02	11. Date T.D. Reached 02/25/02	12. Date Compl. (Ready to Prod.) 05/17/02	13. Elevations (DF& R(B. RT, GR, etc.) 8390' (GL)	14. Elev. Casinghead 8390'
15. Total Depth 2635'	16. Plug Back T.D. 2581'	17. If Multiple Compl. How Many Zones? 0 - TD	18. Intervals Drilled By 0 - TD	19. Producing Interval(s), of this completion - Top, Bottom, Name 1000' - 2454' Vermejo Coals
21. Type Electric and Other Logs Run Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log			22. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	303'	11"	85 sx	None
5 1/2"	15.5	2591'	7 7/8"	344 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2503'
						No

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2450'-2454' Shot 3 SPF 11 Holes	DEPTH INTERVAL
2368'-2370' Shot 3 SPF 5 Holes	AMOUNT AND KIND MATERIAL USED
2321'-2323' Shot 3 SPF 5 Holes	1000'-2454'
2233'-2235' Shot 3 SPF 5 Holes	199,600 lbs of 16/30 Brady Sand
1993'-1996' Shot 3 SPF 8 Holes	
1416'-1418' Shot 3 SPF 5 Holes	
1269'-1271', 1285'-1287' Shot 3 SPF 10 Holes	
1199'-1202' Shot 3 SPF 8 Holes	
1154'-1158' Shot 3 SPF 8 Holes	
1022'-1024' Shot 3 SPF 5 Holes	
1000'-1002' Shot 3 SPF 5 Holes	

28. PRODUCTION							
Date First Production 05/30/02		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.</i>			Well Status (Prod. or Shut-in) <i>Prod.</i>		
Date of Test 05/30/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 38	Water - Bbl. 220	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 110 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 38	Water - Bbl. 220	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: Gary Blundell
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: *Shirley Mitchell* Printed: **Shirley A. Mitchell** Title: **Field Adm Specialist** Date: **06/14/02**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
F. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozle
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton Top - 338'
T. Blinberry	T. Gr. Wash	T. Morrison	T. Vermojo - 2,174'
F. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad 2,468'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo		T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn		T. Permian	T.
T. Cisco (Bough C)		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....feet
No. 2, from.....feet
No. 3, from.....feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
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