

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-007-20327

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name  VPR A		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____			8. Well No.  71		
2. Name of Operator  EL PASO ENERGY RATON, L.L.C.			9. Pool name or Wildcat  Stubblefield Canyon Raton - Vermejo Gas		
3. Address of Operator  P.O. BOX 190, RATON, NEW MEXICO 87740			10. Elevations (DF& R(B. RT, GR, etc.)  8314' (GL)		
4. Well Location  Unit Letter P 1018.4 Feet From The South Line and 760.8 Feet From The East Line Section 10 Township 31N Range 19E NMPM Colfax County			14. Elev. Casinghead  8314'		
10. Date Spudded  02/26/02	11. Date T.D. Reached  02/27/02	12. Date Compl. (Ready to Prod.)  05/07/02	13. Elevations (DF& R(B. RT, GR, etc.)  8314' (GL)		14. Elev. Casinghead  8314'
15. Total Depth  2579'	16. Plug Back T.D.  2540'	17. If Multiple Compl. How Many Zones?  	18. Intervals Drilled By  0 - TD	Rotary Tools  	Cable Tools  NONE
19. Producing Interval(s) of this completion - Top, Bottom, Name  905' - 2373' Vermejo - Raton Coals				20. Was Directional Survey Made  NO	
21. Type Electric and Other Logs Run Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log				22. Was Well Cored  No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	323'	11"	85 sx	None
5 1/2"	15.5	2551'	7 7/8"	439 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2437'	No

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2370' - 2372' Shot 4 SPF 12 Holes		DEPTH INTERVAL	
2274' - 2276', 2295' - 2297', 2328' - 2330' Shot 4 SPF 28 Holes		AMOUNT AND KIND MATERIAL USED	
2196' - 2198' Shot 4 SPF 8 Holes		905' - 2372'	
1371' - 1373' Shot 4 SPF 8 Holes Vermejo Coals		308,190 lbs of 16/30 Brady Sand	
1147' - 1149', 1142' - 1144', 1113' - 1115' Shot 4 SPF 15 Holes			
1080' - 1082', 1070' - 1072', 1048' - 1050' Shot 4 SPF 15 Holes			
1006' - 1008', 994' - 996' Shot 4 SPF 10 Holes			
965' - 967', 945' - 947', 9 8' - 920', 905' - 907' Shot 4 SPF 20 Holes			

28. PRODUCTION							
Date First Production 05/17/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 30-X-95 PC Pump. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Prod.	
Date of Test 05/17/02	Hours Tested 24 hrs	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 12	Water - Bbl 228	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 35 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 12	Water - Bbl 228	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel					Test Witnessed By: Gary Blundell		
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 06/17/02

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash

T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Raton Top – 311'
T. Morrison _____	T. Vermejo – 2,130'
	Trinidad 2,408'

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS  
OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet.

No. 3, from.....to.....feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology