Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 87240	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised March 25, 1999 WELL API NO.		
District II	OH COMED	DVIATION	LDIMUION		30-007-20328	
811 South First, Artesia, NM 87210 District III	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco		STATE [FEE		
District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe, NM 87505				Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other X Coalbed Methane				7. Lease Name o	r Unit Agreement Name: VPR A	
2. Name of Operator				8. Well No.	76	
3. Address of Operator						
P.O. Box 190, Raton, NM 87740				9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas		
4. Well Location						
Section 9 Tov	10. Elevation (Show 8 ppropriate Box to I	Range 19E www.whether D. 1468' (GL)	NMPM R, RKB, RT, GR, etc	COLFAX Co	unty	
				SEQUENT REI		
TEMPORARILY ABANDON			COMMENCE DRII			
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🗆	ABANDONMENT —	
OTHER:			OTHER:	COM	PLETION	
12. Describe proposed or completed opera SEE RULE 1103. For Multiple Compl	tions. (Clearly state all perti- etions: Attach wellbore diag	nent details, an	d give pertinent dates, inced completion or recompl	cluding estimated date or	f starting any proposed work).	
03/20/02 HES ran Acoustic Cement Bo 03/23/02 HES - 1" Squeeze Job. Pump 04/08/02 HES perf'd 1 st stage - 2460 HES frac'd 1 st stage - Pum 16 b HES perf'd 2 nd stage - 232' HES frac'd 2 nd stage - Pum 04/09/02 HES perf'd 3 rd stage - 1950 HES frac'd 3 rd stage - Pum	ond Log - TOC @ 400'. bed 50 sks Midcon II with 0'-2462', 2465'-2467', 2 ped 8.3 bbls of HCL acid pm with ATP at 1380 ps 7'-2330', 2394'-2396' pp d 11.9 bbls of HCL acid 1'-1954', 1969'-1971', 20 ped 11.9 bbls of HCL acid pp d 11.9 bbls	6% salt, 5 #/ 511'- 2514' 1, 487,902 (sc si, ISIP was I 4 SPF 20 H d, 172,125 (s 032'- 2034', 2 d, 386,689 (se	/sk Gilsonite, and .3% 4 SPF 28 Holes f) nitrogen foam, and 10 psi. foles for introgen foam, and 2036' 2038' 4 SPF for introgen foam, and	Versaset. Circulated 4 54,300 lbs of 16/30 800 lbs of 16/30 Brad 40 Holes 8,700 lbs of 16/30 Br	Brady Sand at dy Sand. Screened out.	
04/10/02 HES re-frac'd 3 rd stage - Pun ISH HES perf'd 4 th stage - 1379' HES frac'd 4 th stage - Pump	of 2182 psi, ISIP nped 15.5 bbls of HCL ac P at 2640 psi. Screened c '- 1381', 1449'- 1451', 14 bed 16.7 bbls of HCL acid	2640 psi. id. 280,125 (s out. 184'- 1487' 4 f. 494,051 (sc	sef) nitrogen foam, and I SPF 32 Holes f) nitrogen foam, and 4	i 1,900 lbs of 16/30 B		
HES frac'd 4 th stage - Pumped 16.7 bbls of HCL acid. 494.051 (scf) nitrogen foam, and 41,400 lbs of 16/30 Brady Sand at 18 – 24 bpm with ATP 1817 psi. The ISIP was 575 psi. HES perf'd 5 th stage - 1218'- 1222', 1276'- 1280', 1321'- 1323' 4 SPF 40 Holes HES frac'd 5 th stage - Pumped 9.5 bbls of HCL acid, 443.384 (scf) nitrogen foam, and 55,000 lbs of 16/30 Brady Sand at 16 bpm with ATP 1245 psi. ISIP was 760 psi.						

Form C – 103 VPR A 76						
Completion						
12. Continued						
04/10/02 HES perf'd 6 th stage - 1072'-1075', 1153'-1156' 4 SPF 24 Holes HES frac'd 6 th stage - Pumped 7.0 bbls of HCL acid, 402,029 (scf) nitrogen foam, and 50,300 lbs of 16/30 Brady Sand at 16 bpm with ATP 1475 psi, ISIP was 604 psi. 04/18/02 Ran production equipment. Well is ready to be put on production.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist Type or print name Shirley A. Mitchell Title Field Adm. Specialist Telephone No. (505) 445-6785						
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 6/24/02 Conditions of approval, if any:	-					