Submit 3 Copies To Appropriate District Office	Energy Minerals and Natural Passaurasa			Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240 District II	Energy, witherars and reactival resources		WELL API NO.	
11 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION			30-007-20329	
District III 2040 South Pacheco		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
2040 South Pacheco, Santa Fe, NM 87505		o. State On & G	ras Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: VPR A	
Type of Well: Oil Well				
2. Name of Operator			8. Well No. 77	
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			9. Pool name or Wildcat	
P.O. Box 190, Raton, NM 87740			7. Foot maine of Window	
4. Well Location				
Unit Letter G: 1658.2 feet from the North line and 1581.0 feet from the East line				
Section 10 Township	o 31N Range 191	E NMPM	COLFAX Cou	inty
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8372' (GL)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTEN PERFORM REMEDIAL WORK ☐ PLU		SUBS	SEQUENT REI	PORT OF: ALTERING CASING □
TEMPORARILY ABANDON CHA	ANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND
	LTIPLE MPLETION	CASING TEST AN CEMENT JOB	ID 🗆	ABANDONMENT
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
02/22/02 Spud in @ 2:00 p.m. Drill 11" surface hole to 312'. Ran 15 jts of 8 5/8", J-55, 23 ppf ST&C casing to 304'. Halliburton mixed and pumped 85 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 56 psi with 6% salt, 5#/sx gilsonite, .3% versaset. Circulated 3 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.				
02/23/02 Drill 7 7/8" hole f/ 312' - 2717'. Reached TD 2717' at 2:00 p.m. MIRU Schlumberger & log well. Ran 63 jts of 5 ½", M-50, 15.5ppf LT &C casing to 2652'. Halliburton mixed and pump 20 bbls gel pre flush at 4 bpm at 23 psi, 351 sks Midcon II, 13.0 ppg, yield 2.04, with 6% salt, .3% versaset, 5#/sx gilsonite, and .3% Super CBL. Plug down @ 1:50 a.m. with 1700 psi. No cement to surface. Well shut in.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE DR Last	TITLE_	Engineer	DA	TE <u>03/26/02</u>
Type or print name Donald R. Lankford Telephone No. (505) 445-6721				
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 3/28/02				
APPPROVED BY 6 Conditions of approval, if any:	TITLE		A SOME OF A SPECIAL PROPERTY.	DATE 5/28/02