District I 1625 N. French Dr., Hobbs, NM 88240 In that If 811 South First, Artesia, NM 88210 District III 1996; Rio Brazos Road, Aztec, NM 87410 Justine IV

Note: North Pachego, Santa Fe, NAI 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

	AMENDED	REPOR
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								NDED REPORT	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEP Operator Name and Address El Paso Energy Raton, L.L. C. P.O. Box 190						N, PLUGBACK, OR ADD A ZONE OGRID Number 180514 API Number			
Raton, NM 87740						$^{30-007-}$ a	20329		
Or peris clide 24648			Property Nam Vermejo Park Rancl			· · —	6 Well No. VPR A-77		
	,		7 Sı	urface Location	on				
*:	i Tact to leading	tip Sange	Lot Idn	Feet from the	North South line	Feet from the	Hast West line	Counts	
G	10 31		G	1658.2	NORTH	1581.0	EAST	Colfax	
		⁸ Proposed B	ottom Hole	Location If 1	Different From	n Surface			
11 when	Section Lowers	ap Range	Lot !dn	eet from the	North South line	Feet from the	East/West line	County	
		Proposed Pool 1				³⁸ Proposed Pool 2			
	Vermejo				Raton				
1. Work Type	· Code	12 Well Type Cod	la .	13 Cable/Rotary			15 -		
N_		G	ROTARY/AIR			Lease Type Code P	837	¹⁵ Ground Level Elevation 8372' (GL)	
Multip No	le	Proposed Dept 2,800'	n l	18 Formation Trinidad		19 Contractor Not Available	²⁰ Spud Date February 25, 2002		
·		P	roposed Ca	sing and Cen	nent Program			17 20, 2002	
Hole Size		Casing Size	'		Setting Depth Sacks of		Cement Estimated TOC		
11		8 5/8"	23#		330'	100 sx		SURFACE	
7 7/8"	7 7/8"		5 ½ 15.50#		2800'	300 sx		SURFACE	
-> 1 1									
22 Describe the page 22 zone. Describ	proposed program be the blowout p	n. If this application evention program, if	is to DEEPEN of any. Use addition	r PLUG BACK, giv	ve the data on the preserv	resent productive z	one and proposed no	ew productive	
	to +/- 330° with				<i>.</i>				
2. Set 8 5/8" sur	rtace casing and	cement to surface with	. 100 sks of ceme	ent.					
3. Drill 7 7/8" ho	ole to 2,800° with	air. Run open hole lo	gs.						
4. Set 5 ½" prod	uction casing to	D and cement to surfa	ice. Cement volu	imes calculated fron	n open hole logs.				
5. Perforate and	stimulate Verme	o and/or Raton Coals.	Clean out wellb	ore and run product	ion equipment.				
		on given above is true	and complete to) the	OIL CO	MSERVATI	ON DIVISIO	N -	
best of my knowledge and belief. Signature: DR Lack				Approv	Approved by: 5				
Signature: Don:					DISTRIC	T/SUPERV	VISCOR —		
Printed name: Donald R. Lankford Title: Senior Petroleum Engineer					1/20/00 100/				
Date: 01-23-02	JI Tedolodii E.i.	Phone: (505) 4	145_6721			02 Ex	piration Date: //a	29/03	
Date: 01 10 01		7 Hone. (303)	43-0721	Colluin	ons of Approval:				