Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 87240	State of New Mexico Energy, Minerals and Natural Resources			WELL API NO.	Form C-103 Revised March 25, 1990
District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505	OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505			30-007-20330 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other X Coalbed Methane				7. Lease Name or Unit Agreement Name: VPR A	
2. Name of Operator EL PASO ENERGY RATON, L.L.C. 3. Address of Operator P.O. Box 190, Raton, NM 87740 4. Well Location				8. Well No. 72 9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas	
Unit Letter N; 1 Section 11 T	193.4 feet from the sownship 31N 10. Elevation (Show)	Range	19E NMPN	feet from th M COLFAX	ne <u>West</u> line County
PULL OR ALTER CASING	opropriate Box to In ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE	8328' dicate N	(GL) ature of Notice, F SUBS REMEDIAL WORK COMMENCE DRIL CASING TEST AN	Report or Other ISEQUENT REF	Data PORT OF: ALTERING CASING PLUG AND ABANDONMENT
OTHER:	COMPLETION		CEMENT JOB OTHER:	СОМ	PLETION
HES perf'd 2 nd stage - 2301'-2303' HES frac'd 2 nd stage - Pumped 7.1 13-17 bpm 03/28/02 HES perf'd 3 rd stage - Pumped 8.3 attempts. De 1416'-1418 HES frac'd 4 th stage - HES frac'd 4 th stage - HES perf'd 5 th stage - HES perf'd 5 th stage - HES frac'd 5 th stage - HES frac'd 6 th stage - HES frac'd 6 th stage - Pumped 10. 13-16 HES perf'd 6 th stage - Pumped 12.0 16-18 bpm w 04/15/02 Ran production equipment. Well is r	g - PBTD @ 2610' TOC @ 3'. 2424'-2433' 4 SPF 44 H. 1 bbls of HCL acid, 463.776 with ATP of 659 psi. 3', 2313'-2315', 2331'-2331 bbls of HCL acid, 334.597 with ATP 2086 psi. 3' 4 SPF 12 Holes & 3.6 bbls of HCL acid, 3: ecision was made to skip zone '4 SPF 8 Holes to ship so the bbls of HCL acid, 411.952 with ATP 3050 psi. 3', 1140'-1144', 1198'-1201' 7 bbls of HCL acid, 229.272 bpm with ATP 511 psi. 244'-946', 993'-995', 997'-9 bbls of HCL acid, 289.328 (ith ATP 1040 psi. 29 addy to be put on production is true and complete to the	surface. Holes 6 (sef) nitrog 30.080 & 129 e and move u 3 (sef) nitroge 4 SPF 36 (sef) nitrogen	d give pertinent dates, included completion or recompiled completion or recompiled completion or recompiled completion or recompiled completion of the sen foam with 16,700 lbs of the sen foam with 7,800 lbs of the sen foam with 40,000 lbs of 1057° 4 SPF 40 Holes foam with 40,000 lbs of	luding estimated date of ation. s of 16/30 brady sand at of 16/30 brady sand at No acid break after second 16/30 brady sand at 16/30 brady sand at 16/30 brady sand at	f starting any proposed work).
Type or print name Shirley A Mitc. (This space for State use) APPPROVED BY	hell		Field Adm. Specia ne No. (505) 445-67	85	05/23/02
Conditions of approval. if any	<i>71</i>	HILE <u>(Jè</u>	winds July	LK VIOUK	DATE 5/28/02