District I

1625 N. French Dr., Hobbs, NM 88240

Previous Operator Signature

District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

			OIL CONSER 2040 S	VATION South Pach	DIVISION	Sub	mit to Ap p ropri		
District III 2040 South Pacheco Santa Fe, NM 87410 Santa Fe, NM 87505						5 Copie			
<u>ristrict IV</u> 040 South Pacheco, S	Santa Fe NM 875	50 5		·				ENDED REPO	
			LLOWABLE	AND AII'	ΤΗΩΡΙΖΔΤ	וווא דר דם	A NICDODT		
	1220201	Operator n	ame and Address	MIND AU	HOMZAI	TON TO TR	OGRID Numb	07	
EL PASO ENERGY - RATON, L.L.C.							OGAID Nuinber		
	τ		BOX 190 V MEXICO 87740				180514		
	r	NATON, NEV	MEAICO 87/40				3 D 5 7711		
							³ Reason for Filing	Code	
⁴ API Number			⁵ Pool Name				⁶ Pool Code		
30- 007-20331		STUBBLEFIELD CANYON RATON - VERMEJO G				GAS	96970		
⁷ Property Code 24648		8 Property Name				9 Well Number			
						·	VI	PR A 73	
. Surfac	ce Location	lp.	Tr		T**				
P 11		Range	Lot.Idn Feet	from the	North/South Line		East/West line	County	
		19E		1235.7	South	1160.9	East	COLFAX	
	m Hole Loca				·		·		
L or lot no. Section P 11		Range 19E	Lot Idn Feet	from the	North/South line	Feet from the	East/West line	County	
	ducing Method Cod	i i		1235.7 ¹⁵ C-129 Permi	South	1160.9 16 C-129 Effective D	Eas	COLFAX	
	P	ous.	04-21-02	C-127 T CT III	it Number	C-129 Effective I	Pate "C-1	29 Expiration Date	
I 0:1 1 C									
I. Oil and Ga 18 Transporter				10 0 -			.		
OGRID		⁹ Transporter Name and Address		²⁰ POI	D n O/G	·	²² POD ULSTR Location and Description		
180514 EL PASO		DENERGY RATON, L.L.C.		2022	0,21		and Description		
		P.O. BOX 19 , NEW MEX		2832	136				
105	Milon	, 11211 (HEA)	07/40		1 174	1			
4.0									
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					AL EMPS.				
a sit a lagran									
7. Produced V	Votor				200				
Produced V	valer			24 DOD LIL	CTD T				
100				POD UL	STR Location and	Description			

. Well Compl									
²⁵ Spud Date 03/09/02		Ready Date 27 7 04/13/02 26		- 1	28 PBTD	29 Perforat		³⁰ DHC, MC	
113/HM/H)			2665		2590'	1005' - 24	124'		
		¹² Casing & Tubing Size			33 Depth S	et	³⁴ Sacks Cement		
31 Hole Si	ize		0.7/011	1	325'		85 sx.		
³¹ Hole Si			8 5/8"						
³¹ Hole Si			5 1/2"		325' 2597'		358		
³¹ Hole Si							358		
³¹ Hole Si 11" 7 7/8"							358		
³¹ Hole Si	Data	ivery Date	5 1/2"		2597'	39 Tha Dec		5X.	
³¹ Hole Si 11" 7 7/8"		-				³⁹ Tbg. Pre			
31 Hole Si 11" 7 7/8" Well Test I 35 Date New Oil	Data 36 Gas Deli	1/02	5 ½" Test Date		2597' ³⁸ Test Length	39 Tbg. Pre	ssure 40	Csg. Pressure	
January Hole Si 11" 7 7/8" Well Test I January Date New Oil N/A Choke Size full 2"	Data 36 Gas Deli 04/21 42 C	1/02 Dil A	5 ½" Test Date 04/21/02 Water 223		2597' 38 Test Length 24 hrs.		ssure 40	Csg. Pressure	
January Hole Si 11" 77/8" Well Test I 35 Date New Oil N/A 41 Choke Size full 2" hereby certify that the interpretation of the size of	Data 36 Gas Deli 04/21 42 C N/. rules of the Oil Cons	1/02 Dil A servation Divis	5 ½" Test Date 04/21/02 Water 223 ion have been complied		2597' 38 Test Length 24 hrs. 44 Gas 30		ssure 40	Csg. Pressure 85 6 Test Method P	
January Hole Si 11" 7 7/8" Well Test I January Date New Oil N/A Choke Size full 2"	Data 36 Gas Deli 04/21 42 C N/. rules of the Oil Cons	1/02 Dil A servation Divis	5 ½" Test Date 04/21/02 Water 223 ion have been complied		2597' 38 Test Length 24 hrs. 44 Gas 30	45 AOI	ssure 40	Csg. Pressure 85 6 Test Method P	
January Hole Si 11" 77/8" Nell Test I 35 Date New Oil N/A 41 Choke Size full 2" hereby certify that the inh and that the information	Data 36 Gas Deli 04/21 42 C N/. rules of the Oil Cons on given above is tru	1/02 Dil A servation Divisue and complet	5 ½" Test Date 04/21/02 49 Water 223 ion have been complied e to the best of my		2597' 38 Test Length 24 hrs. 44 Gas 30	45 AOI	ssure 40	Csg. Pressure 85 6 Test Method P	
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JI Hole Si 11" 77/8" C. Well Test I 35 Date New Oil N/A 41 Choke Size full 2" hereby certify that the inh and that the information wiedge and belief. mature: Shirley A	Data Je Gas Deli 04/21 42 C N/. rules of the Oil Cons on given above is tru	1/02 Dil A servation Divisue and complet	5 ½" Test Date 04/21/02 49 Water 223 ion have been complied e to the best of my	Approved b	2597' 34 Test Length 24 hrs. 44 Gas 30 OHL CO	45 AOI	on Divisio	Csg. Pressure 85 6 Test Method P	
JI Hole Si 11" 77/8" C. Well Test I 35 Date New Oil N/A 41 Choke Size full 2" hereby certify that the inh and that the information wiedge and belief. mature: Shirley A	Data 36 Gas Deli 04/21 42 C N/. rules of the Oil Cons on given above is tru	1/02 Dil A servation Divisue and complet	5 ½" Test Date 04/21/02 49 Water 223 ion have been complied e to the best of my	Approved b	2597' 34 Test Length 24 hrs. 44 Gas 30 OHL CO	ONSERVATII	on Divisio	Csg. Pressure 85 6 Test Method P	
Hole Si 11" 77/8" Nell Test I To Date New Oil N/A Choke Size full 2" hereby certify that the information whedge and belief. mature: Shirley A Field Adm Co5/29/02	Data Je Gas Deli 04/21 42 C N/. rules of the Oil Cons on given above is tru A ditcheil n. Specialist	Dil A Servation Divis ae and complet Phone: (505)	Test Date 04/21/02 43 Water 223 ion have been complied e to the best of my	Approved to Title:	2597' 34 Test Length 24 hrs. 44 Gas 30 OHL CO	ONSERVATII	on Divisio	Csg. Pressure 85 6 Test Method P	

Printed Name

Title

Date