

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 87240
District II
111 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20331

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name VPR A	
b. Type of Completion: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Well No. 73	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740			
4. Well Location Unit Letter <u>P</u> ; <u>1235.7</u> Feet From The <u>South</u> Line and <u>1160.9</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>31N</u> Range <u>19E</u> NMPM Colfax County			
10. Date Spudded 03/09/02	11. Date T.D. Reached 03/10/02	12. Date Compl. (Ready to Prod.) 04/13/02	13. Elevations (DF& R(B. RT, GR, etc.) 8323' (GL)
14. Elev. Casinghead 8323'			
15. Total Depth 2665'	16. Plug Back T.D. 2590'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 0 - TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 1005' - 2424' Vermejo Coals			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Lithic Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	325'	11"	85 sx	None
5 1/2"	15.5	2597'	7 7/8"	358 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2467'

26. Perforation record (interval, size, and number) 2398' - 2404', 2414' - 2418', 2420' - 2424' Shot 4 SPF 56 Holes 2221' - 2226', 2259' - 2262', 2273' - 2275', 2279' - 2281' Shot 4 SPF 48 Holes 2002' - 2005' Shot 4 SPF 12 Holes 1118' - 1120', 1125' - 1130' Shot 4 SPF 28 Holes Vermejo Coals 1068' - 1071' Shot 4 SPF 12 Holes 1005' - 1014' Shot 4 SPF 36 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1005' - 2424'		AMOUNT AND KIND MATERIAL USED 368,100 lbs of 16/30 Brady Sand

28. PRODUCTION							
Date First Production 04/21/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Prod.	
Date of Test 04/21/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 30	Water - Bbl. 223	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 85 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 30	Water - Bbl. 223	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel

Test Witnessed By:
Gary Blundell

30. List Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Printed: Shirley A. Mitchell Title: Field Adm Specialist Date: 05/29/02

