

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20334

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name VPR A
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Well No. 78
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740		
4. Well Location Unit Letter _____ E _____ 1369.9 Feet From The _____ North _____ Line and _____ 1684.6 Feet From The _____ West _____ Line		

Section 11	Township 31N	Range 19E	NMPM	Colfax County
10. Date Spudded 02/28/02	11. Date T.D. Reached 03/01/02	12. Date Compl. (Ready to Prod.) 05/09/02	13. Elevations (DF& R(B. RT, GR, etc.) 8332' (GL)	14. Elev. Casinghead 8332'
15. Total Depth 2685'	16. Plug Back T.D. 2668	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD	Rotary Tools NONE
19. Producing Interval(s) of this completion - Top, Bottom, Name 921' - 2450' Vermejo - Raton Coals				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	325'	11"	85 sx	None
5 1/2"	15.5	2672'	7 7/8"	360 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2513'	No

26. Perforation record (interval, size, and number) 2405' - 2410' Shot 4 SPF 44 Holes 2304' - 2306' Shot 4 SPF 24 Holes 2234' - 2240' Shot 4 SPF 32 Holes 1156' - 1159' Shot 3 SPF 15 Holes 1029' - 1031' Shot 3 SPF 20 Holes 921' - 923' Shot 3 SPF 18 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 921' - 2450' AMOUNT AND KIND MATERIAL USED 338,220 lbs of 16/30 Brady Sand	
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28. PRODUCTION							
Date First Production 05/22/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 05/22/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 36	Water - Bbl 96	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 105 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 36	Water - Bbl 96	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: Gary Blundell
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 06/19/02

