

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-007-20334

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other X Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

8. Well No.

78

9. Pool name or Wildcat

4. Well Location

Unit Letter _____ F : 1369.9 feet from the North line and 1684.6 feet from the West line

Section 11 Township 31N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8332' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/28/02 Spud in @ 6:30 a.m. Drill 11" surface hole to 335'. Ran 10 jts of 8 5/8", J-55, 23 ppf ST&C casing to 326'. Halliburton mixed and pumped 85 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 78 psi with 6% salt, 5#/sx gilsonite, .3% versaset. Circulated 3 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.

03/01/02 Drill 7 7/8" hole f/ 335' - 2685'. Reached TD 2685' at 8:00 a.m. MIRU Schlumberger & log well. Ran 60 jts of 5 1/2", M-50, 15.5ppf LT & C casing to 2673'. Halliburton mixed and pump 20 bbls gel pre flush at 4 bpm at 25 psi, 360 sks Midcon II, 13.0 ppg, yield 2.04, with 6% salt, .3% versaset, 5#/sx gilsonite, and .3% Super CBL. Plug down @ 9:13 p.m. with 861 psi. No cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE Engineer DATE 03/25/02Type or print name Donald R. Lankford

Telephone No. (505) 445-6721

(This space for State use)

APPROVED BY R. E. JohnTITLE DISTRICT SUPERVISORDATE 3/28/02

Conditions of approval, if any