"Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240				WELL API NO	
District II 811 South First, Artesia, NM 87210	NM 87210 OIL CONSERVATION DIVISION			30-007-20335	
District III	2040 South Pacheco			Indicate Typ	e of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE	□ FEE ■
2040 South Pacheco, Santa Fe, NM 87505				6. State Oil & Gas Lease No.	
SUNDRY NOTIC	ES AND REPORTS OF	N WELLS		7 Leace Name	or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name	or Our Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				VPR A	
1. Type of Well:					VIII A
Oil Well Gas Well Other X Coalbed Methane					
2. Name of Operator				8. Well No.	79
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator					
P.O. Box 190, Raton, NM 87740				 Pool name or Wildcat Stubblefield Canyon 	
				Raton-Vermejo Gas	
4. Well Location				Tuton ver	mejo das
Unit Letter H : 17	740.7 6 .6	N 7			
		<u>North</u> ange 191	line and 960.5		
	10. Elevation (Show w			COLFAX	County
	827	6' (GL)	,		
11. Check App	propriate Box to Inc	licate Na	ture of Notice, R	eport or Othe	r Data
NOTICE OF INTENTION TO: SUBS				EQUENT RI	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON 🔲	CHANGE PLANS		COMMENCE DRILI	INC ODNE	DI LIO AND
OOMINIZACE BIX			COMMENCE DRIE	LING OPNS.	PLUG AND ABANDONMENT
	MULTIPLE		CASING TEST AND		, as a description
	COMPLETION		CEMENT JOB		
OTHER:			OTHER:	CO	MPLETION
12. Describe proposed or completed operation	ns. (Clearly state all pertinen	it details, and	I give pertinent dates, incl	uding estimated date	of starting any proposed work)
SEE RULE 1103. For Multiple Completi 04/18/02. HES ran Acoustic Cement Bon	ons: Attach wellbore diagran	n of propose	d completion or recompile	ition.	5 71 1
04/26/02 HES perf'd 1 st stage - 2286' - 2288' , 2386' - 2388' 3 SPF 10 Holes					
HES frac'd 1 st stage - Pumped 4.9 bbls of HCL acid and 42,120 lbs of 16/30 Brady Sand at 16.0 bpm with ATP at 265 psi. HES perf'd 2 nd stage - 2181'-2183' 3 SPF 5 Holes					
HES frac'd 2 nd stage - 2181'- HES frac'd 2 nd stage - Pumpe	2183' 3 SPF 5 Holes	Pressure	at		
HES perf'd 3 rd stage - 1957'-	1959 3 SPF 5 Holes	riessure	out,		
HES frac'd 3 rd stage - Pumped 2.5 bbls of HCL acid and 20,130 lbs of 16/30 Brady Sand at 9.4 bpm with Final ISIP 295 psi					
04/2//02 HES perf'd 4" stage - 1343' - 1345' , 1360' - 1362' , 1405' - 1407' 3 SPF 15 Holes					
HES frac'd 4 th stage - Pumped 3.6 bbls of HCL acid and 29,920 lbs of 16/30 Brady Sand at 14.5 bpm with Final ISIP 2081 psi. HES perf'd 5 th stage - 1071'-1073', 1090'-1092', 1106'-1108', 1134'-1136', 1180'-1182' 3 SPF 15 Holes					
HES frac'd 5th stage - Pumped 13.1 bbls of HCL acid and 110,960 lbs of 16/30 Brady Sand at 16.0 hpm with Final ISIP 878 psi					
05/01/02 HES perf'd 6 th stage - 1005'-1007', 1009'-1011', 1019'-1021' 3 SPF 15 Holes HES frac'd 6 th stage - Pumped 7.1 bbls of HCL acid and 60,160 lbs of 16/30 Brady Sand at 16.2 bpm with Final ISIP 521 psi.					
	929', 932'- 934', 961'- 96	3' 3 SPF	15 Holes	d at 16.2 bpm wit	h Final ISIP 521 psi.
HES frac'd 7 th stage - Pumpo	ed 5.0 bbls of HCL acid at	nd 42,040	lbs of 16/30 Brady Sar	nd at 16.1 bpm wi	th Final ISIP 503 psi.
05/08/02 Ran production equipment. We	Il is ready to be put on pro	duction.			
I hereby certify that the information above	is true and complete to the	e best of m	y knowledge and belief	•	
1.0 1.1					
SIGNATURE Shurluf A Mitc Type or print name Shirley A Mitc		TITLE _	Field Adm. Specia		06/26/02
(This space for State use)		reteption	ne No. (505) 445-67	83	
1 2 1	1.//	212 T A		Mile Street 14. grey and comme	, ,
APPPROVED BY MYCH	ghim 1	eitle ji	STRICT SUP	ERVISOR	DATE 6/28/02
Conditions of approval, if any:					