

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20335

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name VPR A	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 79	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740			
4. Well Location Unit Letter H : 1740.3 Feet From The North Line and 960.5 Feet From The East Line Section 11 Township 31N Range 19E NMPM Colfax County			
10. Date Spudded 03/18/02	11. Date T.D. Reached 03/19/02	12. Date Compl. (Ready to Prod.) 05/08/02	13. Elevations (DF & R(B, RT, GR, etc.) 8276' (GL)
14. Elev. Casinghead 8276'			
15. Total Depth 2635'	16. Plug Back T.D. 2541'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 927' - 2388' Vermejo Coals			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	326'	11"	85 sx	None
5 1/2"	15.5	2565'	7 7/8"	357 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2436'	No
26				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
2286' - 2288', 2386' - 2388' Shot 3 SPF 10 Holes				DEPTH INTERVAL			
2181' - 2183' Shot 3 SPF 5 Holes Vermejo Coals				AMOUNT AND KIND MATERIAL USED			
1957' - 1959' Shot 3 SPF 5 Holes				927' - 2388'			
1343' - 1345', 1360' - 1362', 1405' - 1407' Shot 3 SPF 15 Holes				305,330 lbs of 16/30 Brady Sand			
1071' - 1073', 1090' - 1092', 1106' - 1108', 1134' - 1136', 1180' - 1182' Shot 3 SPF 25 Holes							
1005' - 1007', 1009' - 1011', 1019' - 1021' Shot 3 SPF 15 Holes							
927' - 929', 932' - 934', 961' - 963' Shot 3 SPF 15 Holes							

PRODUCTION

28. Date First Production 05/21/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 5/21/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 42	Water - Bbl. 42	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 120 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 42	Water - Bbl. 42	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel						Test Witnessed By: Gary Blundell	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: Shirley A Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 06/26/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. Raton Top – 327' _____
T. Vermejo – 2,138' _____
Trinidad 2,403' _____

T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T.Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T _____
T _____
T _____
T _____
T _____
T _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology