

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20336
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR A
8. Well No. 80
9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location
Unit Letter **E** ; **1863.0** feet from the **North** line and **1068.2** feet from the **West** line
Section **12** Township **31N** Range **19E** **NMPM COLFAX** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8292' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: AMENDED COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/18/02 HES ran Acoustic Cement Bond Log - TOC @ surface.
04/24/02 HES perf'd 1st stage - 2345'-2347', 2385'-2387' 3 SPF 10 Holes
HES frac'd 1st stage - Pumped 305 bbls of HCL acid and 20,600 lbs of 16/30 Brady Sand at 15.6 bpm with Final ISIP 162 psi.
HES perf'd 2nd stage - 2196'-2198', 2233'-2235', 2297'-2299' 3 SPF 15 Holes
HES frac'd 2nd stage - Pumped 350 bbls of HCL acid and 11,790 lbs of 16/30 Brady Sand at 112.4 bpm. Screened out.
04/25/02 HES perf'd 3rd stage - 1897'-1899', 1943'-1945', 1981'-1983' 3 SPF 15 Holes
HES frac'd 3rd stage - Pumped 9.5 bbls of HCL acid and 79,570 lbs of 16/30 Brady Sand at 16 bpm with Final ISIP 1353 psi.
HES perf'd 4th stage - 1095'-1097', 1106'-1108', 1156'-1158', 1204'-1206' 3 SPF 20 Holes
HES frac'd 4th stage - Pumped 11.90 bbls of HCL acid and 100,350 lbs of 16/30 Brady Sand at 16.4 bpm with Final ISIP 509 psi.
HES perf'd 5th stage - 1020'-1022', 1027'-1029', 1032'-1034' 3 SPF 15 Holes
HES frac'd 5th stage - Pumped 7.10 bbls of HCL acid and 62,730 lbs of 16/30 Brady Sand at 16.3 bpm with Final ISIP 731 psi.
HES perf'd 6th stage - 911'-913', 951'-953', 954'-956', 983'-985' 3 SPF 20 Holes
HES frac'd 6th stage - Pumped 6.0 bbls of HCL acid and 55,250 lbs of 16/30 Brady Sand at 16.3 bpm with Final ISIP 777 psi.
05/06/02 Ran production equipment. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 08/20/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY _____ TITLE **DISTRICT SUPERVISOR** DATE _____
Conditions of approval, if any:

Corrected Copy