

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
625 N. French Dr., Hobbs, NM 87240
District II
11 South First, Artesia, NM 87210
District III
900 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20336

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF.
WELL OVER ☐ DEEPEN ☐ BACK RESVR. OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well No.

80

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter E, 1863.0 Feet From The North Line and 1068.2 Feet From The West Line

Section 12 Township 31N Range 19E NMPM Colfax County

10. Date Spudded

03/16/02

11. Date T.D. Reached

03/17/02

12. Date Compl. (Ready to Prod.)

05/06/02

13. Elevations (DF& R(B, RT, GR, etc.)

8292' (GL)

14. Elev. Casinghead

8292'

15. Total Depth

2635'

16. Plug Back T.D.

2535'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

911' - 2487' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	324'	11"	100 sx	None
5 1/2"	15.5	2554'	7 7/8"	357 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2535'	No

26.

2345' - 2347', 2485' - 2487' Shot 3 SPF 10 Holes
1435' - 1437', 2233' - 2235', 2196' - 2198' Shot 3 SPF 15 Holes Vermejo Coals
1897' - 1899', 1943' - 1945', 1981' - 1983' Shot 3 SPF 15 Holes
1095' - 1097', 1106' - 1108', 1156' - 1158', 1204' - 1206' Shot 3 SPF 15 Holes
1020' - 1022', 1027' - 1029', 1032' - 1034' Shot 3 SPF 15 Holes
911' - 913', 951' - 953', 954' - 956', 983' - 985' Shot 3 SPF 20 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
911' - 2487' 330,290 lbs of 16/30 Brady Sand

PRODUCTION

28. Date First Production 05/10/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 05/10/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 45	Water - Bbl 257	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 130 psi	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 45	Water - Bbl. 257	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:
Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Title: Field Adm Specialist Date: 07/01/02

