,Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-007-20336

5. Indicate Type of Lease
STATE ☐   FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
   Oil Well ☐   Gas Well ☐   Other X Coalbed Methane

2. Name of Operator
   EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
   P.O. Box 190, Raton, NM   87740

4. Well Location

   Unit Letter____E__;   __1863.0____feet from the __North__ line and __1068.2____feet from the __West__ line
   Section   12   Township 31N   Range 19E   NMPM   COLFAX   County

7. Lease Name or Unit Agreement Name:

VPR A

8. Well No.   **80**

9. Pool name or Wildcat
Stubblefield Canyon
Raton-Vermejo Gas

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
    8292' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐   CHANGE PLANS ☐

PULL OR ALTER CASING ☐   MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐   ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐   PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/18/02   HES ran Acoustic Cement Bond Log - TOC @ surface.
04/24/02   HES perf'd 1st stage -   2345'-2347', 2485'-2487' 3 SPF 10 Holes
           HES frac'd 1st stage -   Pumped 305 bbls of HCL acid and 20,600 lbs of 16/30 Brady Sand at 15.6 bpm with Final ISIP 162 psi.
           HES perf'd 2nd stage - 1435'-1437', 2233'-2235', 2196'-2198' 3 SPF 15 Holes
           HES frac'd 2nd stage - Pumped 350 bbls of HCL acid and 11,790 lbs of 16/30 Brady Sand at 112.4 bpm. Screened out.
04/25/02   HES perf'd 3rd stage -   1897'-1899', 1943'-1945', 1981'-1983' 3 SPF 15 Holes
           HES frac'd 3rd stage - Pumped 9.5 bbls of HCL acid and 79,570 lbs of 16/30 Brady Sand at 16 bpm with Final ISIP 1353 psi.
           HES perf'd 4th stage -   1095'-1097', 1106'-1108', 1156'-1158', 1204'-1206' 3 SPF 20 Holes
           HES frac'd 4th stage - Pumped 11.90 bbls of HCL acid and 100,350 lbs of 16/30 Brady Sand at 16.4 bpm with Final ISIP 509 psi.
           HES perf'd 5th stage -   1020'-1022', 1027'-1029', 1032'-1034' 3 SPF 15 Holes
           HES frac'd 5th stage - Pumped 7.10 bbls of HCL acid and 62,730 lbs of 16/30 Brady Sand at 16.3 bpm with Final ISIP 731 psi.
           HES perf'd 6th stage -   911'-913', 951'-953', 954'-956', 983'-985' 3 SPF 20 Holes
           HES frac'd 6th stage - Pumped 6.0 bbls of HCL acid and 55,250 lbs of 16/30 Brady Sand at 16.3 bpm with Final ISIP 777 psi.
05/06/02   Ran production equipment. Well is ready to be put on production .

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _Shirley A. Mitchell_   TITLE __Field Adm. Specialist__   DATE ____07/01/02____
Type or print name   Shirley A. Mitchell   Telephone No. (505) 445-6785

(This space for State use)

APPPROVED BY _____   TITLE **DISTRICT SUPERVISOR**   DATE 7/8/02
Conditions of approval, if any: