

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20337

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name VPR A	
b. Type of Completion: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Well No. 81	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.				9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740					
4. Well Location Unit Letter B 685.7 Feet From The North Line and 1585.0 Feet From The East Line Section 12 Township 31N Range 19E NMPM Colfax County					
10. Date Spudded 03/14/02	11. Date T.D. Reached 03/15/02	12. Date Compl. (Ready to Prod.) 05/06/02	13. Elevations (DF& R(B RT, GR, etc.) 8334' (GL)	14. Elev. Casinghead 8334'	
15. Total Depth 2680'	16. Plug Back T.D. 2565'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD	Rotary Tools NONE	
19. Producing Interval(s). of this completion - Top, Bottom, Name 895' - 2427' Vermejo Coals				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Mud Log. Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log				22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	324'	11"	85 sx	None
5 1/2"	15.5	2583'	7 7/8"	354 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2472'

26.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2364' - 2366', 2425' - 2427' Shot 3 SPF 10 Holes	DEPTH INTERVAL
2257' - 2259', 2285' - 2287' Shot 3 SPF 10 Holes Vermejo Coals	AMOUNT AND KIND MATERIAL USED
1435' - 1437', 1486' - 1488' Shot 3 SPF 10 Holes	895' - 2427'
1199' - 1201', 1213' - 1215', 1247' - 1249', 1284' - 1286' Shot 3 SPF 20 Holes	336,720 lbs of 16/30 Brady Sand
1150' - 1152', 1160' - 1162', 1167' - 1169' Shot 3 SPF 15 Holes	
1083' - 1085', 1160' - 1162', 1104' - 1106' Shot 3 SPF 15 Holes	
1018' - 1020', 1021' - 1023', 1051' - 1053' Shot 3 SPF 15 Holes	
895' - 897', 934' - 936', 957' - 959' Shot 3 SPF 15 Holes	

PRODUCTION

28. Date First Production 05/11/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.			Well Status (Prod. or Shut-in) Prod.	
Date of Test 5/11/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 38	Water - Bbl. 228
Flow Tubing Press.	Casing Pressure 110 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 38	Water - Bbl. 228	Oil Gravity - API - (Corr.) N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.					Test Witnessed By: Gary Blundell	
30. List Attachments						

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 06/24/02

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or re-opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
Glorieta	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T. Raton Top - 382'
Blinberry	T. Gr. Wash	T. Morrison	T. Vermijo - 2,212'
			Trinidad 2,440'
Tubb	T. Delaware Sand	T. Todillo	T.
Drinkard	T. Bone Springs	T. Entrada	T.
Abo	T.	T. Wingate	T.
Wolfcamp	T.	T. Chinle	T.
Penn	T.	T. Permian	T.
Cisco (Bough C)	T.	T. Penn "A"	T.

include data on rate of water inflow and elevation to which water rose in hole.

feet.

feet.

4003

(Attach additional sheet if necessary)

[illegible]