

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20338

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter G : 1469.3 feet from the North line and 1828.0 feet from the East line
Section 35 Township 32N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8170' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/08/02 HES ran Cement Bond Log. TOC at surface

06/08/02 HES perf'd 1st stage: 2326'-2328', 2334'-2336' 3 SPF 10 Holes

HES frac'd 1st stage: Pumped 3.6 bbls HCL acid with 190 lbs of 16/30 mesh sand at 6.3 bpm, ATP 3767 psi, ISIP 2626 psi.

HES perf'd 2nd stage: 2310'-2312' 3 SPF 5 Holes

HES frac'd 2nd stage: Pumped 2.4 bbls HCL acid with 20,870 lbs of 16/30 mesh sand at 8.7 bpm, ATP 2824 psi, ISIP 816 psi.

HES perf'd 3rd stage: 2260'-2262' 3 SPF 5 Holes

HES frac'd 3rd stage: Pumped 2.4 bbls HCL acid. Pressured out.

HES perf'd 4th stage: 2118'-2120' 3 SPF 5 Holes

HES frac'd 4th stage: Pumped 2.4 bbls HCL acid with 11,520 lbs of 16/30 mesh sand at 8.8 bpm, ATP 1458 psi, ISIP 508 psi.

HES perf'd 5th stage: 1909'-1911' 3 SPF 5 Holes

HES frac'd 5th stage: Pumped 2.4 bbls HCL acid. Pressured out.

HES perf'd 6th stage: 1402'-1404' 3 SPF 5 Holes

HES frac'd 6th stage: Pumped 2.4 bbls HCL acid with 8,160 lbs of 16/30 mesh sand at 8.6 bpm, ATP 2390 psi, ISIP 3240 psi.

HES perf'd 7th stage: 1133'-1135' 3 SPF 5 Holes

HES frac'd 7th stage: Pumped 2.4 bbls HCL acid with 11,300 lbs of 16/30 mesh sand at 8.8 bpm, ATP 2076 psi, ISIP 1438 psi.

HES perf'd 8th stage: 1069'-1071', 1074'-1076' 3 SPF 10 Holes

HES frac'd 8th stage: Pumped 4.8 bbls HCL acid with 41,970 lbs of 16/30 mesh sand at 10.8 bpm, ATP 2584 psi, ISIP 1095 psi.

06/12/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 08/05/02

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY Ky E. Plummer TITLE DISTRICT SUPERVISOR DATE 8/16/02

Conditions of approval, if any: