Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.		
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			30-007-20338 5. Indicate Type of Lease		
District III	2040 South Pacheco					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.		
2040 South Pacheco, Santa Fe, NM 87505				o. State Off & C	ias Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreement Nar	ne:
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					_	
PROPOSALS.)					VPR A	
1. Type of Well:						
Oil Well Gas Well Other X Coalbed Methane 2. Name of Operator						
EL PASO ENERGY RATON, L.L.C.				8. Well No.	66	
3. Address of Operator				9. Pool name or	Wildcat	
P.O. Box 190. Raton, NM 87740						
4. Well Location						
Unit Latter G	1460.2 foot from the	North	line and 1929 0	fact from the	East line	
Unit Letter <u>G</u> : 1469.3 feet from the <u>North</u> line and <u>1828.0</u> feet from the <u>East</u> line						
Section 35 Township 32N Range 19E NMPM COLFAX County						
10. Elevation (Show whether DR, RKB, RT, GR, etc.)						
		8170' (G			100	
	propriate Box to In-	dicate Na				
				SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	K LJ	ALTERING CASING	لـا ز
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ND 🗆		
	COMPLETION		CEMENT JOB	•		
OTHER:			OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
03/19/02 Spud in @ 9:30 p.m. Dril	l 11" surface hole to 308	3'. Ran 1:	5 jts of 8 5/8", J-55,	23 ppf ST&C casir	ng to 301'.	
Halliburton mixed and pumped 85 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 85 psi with 6% salt,						
5#/sx gilsonite, .3% versas	et. Circulated 3 bbls of	f cement to	surface. WOC 8 h	rs. Test surface casi	ng to 500 psi for 30 m	nin.
03/20/02 Drill 7 7/8" hole f/ 308' – 2590'. Reached TD 2590' at 12:00 a.m. MIRU Schlumberger & log well.						
Ran 62 jts of 5 ½", M-50,			. 25	C 1 XX 12 0	: 110 04 - 11 60/	1.
Halliburton mixed and pur .3% versaset, 5#/sx gilson						
to surface. Well shut in.	inte, and .576 Super CDL	. Tiug uo	wii @ 11.16 a.iii. v	vitii 2100 psi. Circ	unated 9 bois of cent	CIII
I hereby certify that the information	above is true and compl	ete to the	best of my knowled	ge and belief.		
SIGNATURE Shirly A.	mitchell	_TITLE_	Field Adm. Speci	alistDAT	E <u>03/28/02</u>	
Type or print name Shirley A. M	1itchell	Telepl	none No. (505) 445	5-6785		
(This space for State use)					, ,	
APPPROVED BY	fre	TITLE C	district SU	JPERVISO :	DATE 4/5/02	<u> </u>
Conditions of approval, if any:						
V						