Energy, Minerals and Natural Resources 1825 N French Dr. Hobbs, SM 87240 Distinct II 1820 South St. Francis 1830 M First, Arisan, SM 87210 OIL CONSERVATION DIVISION 1835 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 South St. Francis 1800 Rub Brance, Su	Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103	
DISTIRCH DIS	District l	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO. <b>30-007-20339</b>		
1220 South St Francis   Santa Fe, NM 87505   Santa Fe, NM 87506   Santa Fe, NM 87507   Sant	District II	OIL CONSERVATION DIVISION					
STATE   FE   STATE					5. Indicate Type of Lease		
### South Pacheco, Santa Fe, NM 87305  ### SOURDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PELLO BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (JORM C-101) FOR SUCH  ### PROPOSALS 15    1. Type of Well:	1000 Rio Brazos Rd., Aztec, NM 87410						
DON DOT USE THIS PORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well		Santa PC, INIVI 87505			6. State Oil & G	as Lease No.	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.  3. Address of Operator P.O. BOX 190 RATON, NM 87740  4. Well Location Unit Letter C: 1108.4 feet from the North line and 1959.4 feet from the West line Section 36 Township 32N Range 19E NMPM COLFAX County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  8204* (GR)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CEMENT JOB  OTHER:  12. Describe proposed or completed operations. (Clearly state all pertinent deals, and give pertinent dates, including estimated date of starting any proposed work).  SEE RULE 1103. For Multiple Completions. Attach wellboar diagram of proposed completion or recompilation.  O5/99/02 HES ran cement bond log. TOC at 1150' Circulated 5 bbs of cement to surface. Ran Cement Bond Log. TOC at 1450' Circulated 5 bbs of cement to surface. Ran Cement Bond Log. TOC at 1450' Circulated 5 bbs of cement to surface. Ran Cement Bond Log. TOC at 1450' Circulated 5 bbs of cement to surface. Ran Cement Bond Log. TOC at 1450' Circulated 5 bbs of cement to surface. Ran Cement Bond Log. TOC at 1450' Circulated 5 bbs of cement to surface. Ran Cement Bond Log. TOC at 1450' Circulated 5 bbs of cement to surface. Ran Cement Bond Log. TOC at 1450' Circulated 5 bbs of cement to surface. Ran Cement Bond Log. TOC at 1450' Circulated 5 bbs of cement to surface. Ran Cement Bond Log. TOC at 1450' Circulated 5 bbs of cement to surface. Ran Cement Bond Log. TOC at 1450' Circulated 5 bbs of Cement to surface. Ran Cement Bond Log. TOC at 1450' Circulated 5 bbs of Cement 105. Pumped 175 saxs 578 F 10 Holes HES Fard 15 stage: Pumped 24 bbis HCL acid with 3.550 lbs of 16/30 mesh sand at 8.8 bpm. ATP 1011 psi, ISIP 100 psi. HES Ford 6 5 stage HES Fard 6 5 stage Pumped 2.4 bbis HCL acid with 3.550 lbs of 16/30 mesh sand at 8.8 bpm. ATP 3269 psi, ISIP 2396 psi. 1000-1002 Bbs 1871 Load with 10	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:						
EL PASO ENERGY RATON, L.L.C.  3. Address of Operator P.O. BOX 190 RATON, NM 87740  4. Well Location Unit Letter C: 1108.4 feet from the North line and 1959.4 feet from the West line Section 36 Township 32N Range 19E NMPM COLFAX County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  8204' (GR)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING AL							
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Unit Letter C: 1108.4 feet from the North Section 36 Township 32N Range 19E NMPM COLFAX County    10. Elevation (Show whether DR, RRB, RT, GR, etc.)   8204* (GR)	P.O. BOX 1	90 RATON, NM 8774	10				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING   TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT   PULL OR ALTER CASING  MULTIPLE  CASING TEST AND CEMENT JOB   OTHER:  COMPLETION  CASING TEST AND CEMENT JOB   OTHER:  COMPLETION  CEMENT JOB   OTHER:  COMPLETION  TOTHER: COMPLETION  CEMENT JOB   O5/19/02 HES rar cement bond log. TOC at 1150'.  O5/14/02 HES per d 18 stage: HES per d 28 stage: HES per d 38 stage: HES per d 48	Unit Letter C: 1108.4 feet from the North line and 1959.4 feet from the West line						
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  PULL OR ALTER CASING MULTIPLE COMPLETION CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  OTHER: COMPLETION CEMENT JOB  OTHER: COMPLETION  OS14/02 HES - 1° Squeeze Cement Job. Pumped 175 sax Mideon II with 6% salt, 58/sx gilsonite, 29/sx granulite, 3% versaset, 3% Super CBL. Circulated 5 bibs of cement to surface. Ran Cement Bond Log. TOC at surface  O6/10/02 HES frac'd 1° stage: 2426′-2428′ 3 SPF 5 Holes  HES perf'd 2° stage: Pumped 24 bibs HCL acid with 25,40 lbs of 16/30 mesh sand at 8.8 bpm. ATP 1011 psi, ISIP 100 psi. HES frac'd 2° stage: Pumped 24 bibs HCL acid with 35,570 lbs of 16/30 mesh sand at 10.8 bpm. ATP 1000 psi, ISIP 95 psi. HES frac'd 3° stage: 1392′-1394′ 3 SPF 5 Holes  HES frac'd 3° stage: 1392′-1394′ 3 SPF 5 Holes  HES frac'd 4° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 SPF 5 Holes  HES frac'd 6° stage: 1000′-1002′ 3 S	10. Elevation (Show whether DR, RKB, RT, GR, etc.)						
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND CEMENT JOB    OTHER:   COMPLETION   CEMENT JOB    OTHER:   COMPLETION   COMPLETION    OTHER:   COMPLETION    12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 05/09/02 HES ran cement bond log. TOC at 1150'. Circulated 5 bbls of cement to surface. Ran Cement Bond Log. TOC at surface. Ran Cement Bond Log. TOC at surface. HES perf d 1stage: Pumped 2.4 bbls HCL acid with 20,410 lbs of 16/30 mesh sand at 8.8 bpm, ATP 1011 psi, ISIP 100 psi. HES perf d 2stage: HES frac'd 2stage: Pumped 2.4 bbls HCL acid with 20,410 lbs of 16/30 mesh sand at 10.8 bpm, ATP 1000 psi, ISIP 195 psi. 1392': 1394': 3 SPF 5 Holes HES frac'd 3stage: HES frac'd 5stage: Pumped 2.4 bbls HCL acid with 35.970 lbs of 16/30 mesh sand at 10.8 bpm, ATP 2107 psi, ISIP 2396 psi. 1000': 1002' 3 SPF 5 Holes Pumped 2.4 bbls HCL acid with 35.970 lbs of 16/30 mesh sand at 10.8 bpm, ATP 2137 psi, ISIP 846 psi. HES frac'd 6stage: Pumped 3.6 bbls HCL acid with 30,880 lbs of 16/30 mesh sand at 10.8 bpm, ATP 2137 psi, ISIP 846 psi. HES frac'd 6stage: Pumped 3.6 bbls HCL acid with 30,880 lbs of 16/30 mesh sand at 8.8 bpm, ATP 2137 psi, ISIP 2598 psi 06/13/02 Installed rods, tubing, and pump. Well is ready to be put on production.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Surface Administration above is true and complete to the best of my knowledge and belief.							
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT  ABANDONMENT  CASING TEST AND CEMENT JOB  CEMEN							
TEMPORARILY ABANDON					_		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Sharley A Mitchell TITLE Field Adm. Specialist DATE 08/05/02	SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  05/09/02 HES ran cement bond log. TOC at 1150'.  05/14/02 HES – 1" Squeeze Cement Job. Pumped 175 sxs Midcon II with 6% salt, 5#/sx gilsonite, 2#/sx granulite, .3% versaset, .3% Super CBL.  Circulated 5 bbls of cement to surface. Ran Cement Bond Log. TOC at surface.  06/10/02 HES perf'd 1st stage:  HES perf'd 2st stage:  HES perf'd 2st stage:  HES perf'd 3st stage:  HES perf'd 3st stage:  HES perf'd 3st stage:  HES perf'd 4st stage:  HES perf'd 5st stage:  HES perf'd 5st stage:  HES perf'd 6st stage:  HES pe						
SIGNATURE Shirley A Mitchell TITLE Field Adm. Specialist DATE 08/05/02							
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(This space for State use)
APPPROVED BY
Conditions of approval, if any:

DATE 8/16/02