District I

1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised March 25, 1999

Form C-104

|  | ztec. NM 87410   |  | 1220   | 0 South Si                             |   | IOIV                       | 540   | init to rippropi                     | riate District Or<br>5 Co                                 |  |
|--|--|--|--|--|---|----------------------------|---|--------------------------------------|---|--|
| istrict IV   |  |  | San  | ita Fe, NN                             | 1 87505   |                            |   |                                      | ENDED REPO  |  |
| 940 South Pacheco, Sa  |  |  | I I OWAD   | I E AND                                | ATIMITOD  | F. T. A. (75)              | ON TO   |                                      | ENDED KEP   |  |
|  | REQUEST  |  | LLOWAB ame and Address                                       |  | AUTHOR  | <u>IZATI</u>               | ON TO TR  |                                      |   |  |
|  |  | -  | Y - RATON, L   |  |   |                            |   | <sup>1</sup> OGRID Num               | ber   |  |
|  | <b>19</b> A  |  | BOX 190<br>V MEXICO 8774                                     | 10                                     |   |                            |   | 180514                               |   |  |
|  | K.A  | iion, nen                                    | MEAICO 8774  | ю                                      |   |                            |   | <sup>3</sup> Reason for Filling      | g Code  |  |
| API Numbe  | į į  | · · · · · · · · · · · · · · · · · · ·        |  |  | ol Name   |                            |   |                                      | Pool Code   |  |
| 30-007-20339   |  | STUBBLEFIELD CANYON RATON - VERMEJO G        |  |  |   |                            | 70778   |                                      | 96970   |  |
| <sup>1</sup> Property Co<br>24648  |  | * Property Name                              |  |  |   |                            |   | <sup>9</sup> Well Number<br>VPR A 67 |   |  |
| or lot no. Section   | Location   | I Bana                                       | T T.   | F . 6 . 1                              | - 124   |                            |   |                                      |   |  |
| C 36   | 32N  | Range<br>19E                                 | Lot.Idn  | Feet from the                          | North/So  |                            | Feet from the   | East/West line                       | County  |  |
|  |  | 1  |  | 1108.4                                 | No  | rth                        | 1959.4  | West                                 | COLFAX  |  |
| or lot no. Section   | Hole Locat   | Range  | Lot Idn  | Feet from the                          | North/So  | 4h- 1!                     | F. 16 11  | Tes                                  | T   |  |
| C 36   | 32N  | 19E  | Dot full   | 1108.4                                 |   | uin iine<br>rth            | Feet from the 1959.4  | East/West line<br>West               | County<br>COLFAX  |  |
| Lse Code 13 Produ  | cing Method Code   | <sup>14</sup> Gas                            | Connection Date  | <sup>15</sup> C-129                    | Permit Number   |                            | <sup>16</sup> C-129 Effective I   |                                      | 129 Expiration Date                                       |  |
|  | P  |  | 06/28/02   |  |   |                            |   |                                      | •   |  |
| Oil and Gas  | Transporter  | 'S   |  |  |   |                            |   |                                      | 1   |  |
| Transporter  |  | ransporter N                                 |  |  | <sup>20</sup> POD   | <sup>21</sup> O/G          |   | 22 POD ULSTR Loc                     | cation  |  |
| OGRID<br>180514  |  | and Address  ENERGY RATON, L.L.C.            |  |  |   |                            |   | and Descriptio                       | n   |  |
|  | P  | O. BOX 19                                    | 90   | 283                                    | 32589   |                            |   |                                      |   |  |
| 100  | RATON, S   | NEW MEXI                                     | CO 87740   |  | 11.0  |                            |   |                                      |   |  |
|  |  |  |  |  |   |                            |   |                                      |   |  |
|  |  |  |  |  |   |                            |   |                                      |   |  |
| Tell Line  |  |  |  | 4                                      | 4   |                            |   |                                      |   |  |
|  |  |  |  |  |   |                            |   |                                      |   |  |
|  |  |  |  |  |   |                            |   |                                      |   |  |
| AND A SECURITION OF THE PERSON |  |  |  | 10040000000000000000000000000000000000 |   |                            |   |                                      |   |  |
|  |  |  |  |  |   |                            |   |                                      | <del></del>   |  |
|  |  |  |  |  | 3 F 7 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1                       |                            |   |                                      |   |  |
|  |  |  |  |  | salahin de  |                            |   |                                      |   |  |
| Produced W   | ater   |  |  |  |   |                            |   |                                      |   |  |
| Produced W   | ater   |  |  | <sup>24</sup> PC                       | DD ULSTR Locat  | ion and De                 | escription  |                                      |   |  |
|  | ater   |  |  | ži PO                                  | DD ULSTR Locat  | ion and D                  | escription  |                                      |   |  |
| <sup>23</sup> POD  |  |  |  | 24 PC                                  | DD ULSTR Locat  | ion and D                  | escription  |                                      |   |  |
| Well Comple  | tion Data  | dy Date                                      |  | <sup>23</sup> PC                       | DD ULSTR Locat  |                            | escription  29 Perforati  | ions                                 | <sup>30</sup> DHC, MC                                     |  |
| Well Comple  | tion Data  | ndy Date<br>(13/02                           |  |  |   | D D                        |   | l l                                  | <sup>31</sup> DHC, MC                                     |  |
| Well Comple  | tion Data  26 Rea 06/  | 13/02  | asing & Tubing   | <sup>27</sup> TD<br>2515'              | <sup>28</sup> PBT<br>2580   | D D                        | <sup>29</sup> Perforat<br>918' - 242  | 8'                                   | <sup>31</sup> DHC, MC                                     |  |
| Well Completed Spud Date 03/22/02  The Hole Size 11"   | tion Data  26 Rea 06/  | 13/02  | easing & Tubing 8 5/8"                                       | <sup>27</sup> TD<br>2515'              | <sup>28</sup> PBT<br>2580   | Depth Set                  | <sup>29</sup> Perforat<br>918' - 242  | 8' 34 Sacks 85                       | s Cement  |  |
| Well Complete Spud Date 03/22/02   | tion Data  26 Rea 06/  | 13/02  | asing & Tubing   | <sup>27</sup> TD<br>2515'              | <sup>28</sup> PBT<br>2580   | Depth Set                  | <sup>29</sup> Perforat<br>918' - 242  | 8' 34 Sacks 85                       | s Cement  |  |
| Well Complete Spud Date 03/22/02   | tion Data  26 Rea 06/  | 13/02  | easing & Tubing 8 5/8"                                       | <sup>27</sup> TD<br>2515'              | <sup>28</sup> PBT<br>2580   | Depth Set                  | <sup>29</sup> Perforat<br>918' - 242  | 8' 34 Sacks 85                       | s Cement  |  |
| <sup>23</sup> POD  Well Complet <sup>25</sup> Spud Date  03/22/02 <sup>21</sup> Hole Size  11"  7 7/8"   | tion Data  24 Rea 06/  | 13/02  | easing & Tubing 8 5/8"                                       | <sup>27</sup> TD<br>2515'              | <sup>28</sup> PBT<br>2580   | Depth Set                  | <sup>29</sup> Perforat<br>918' - 242  | 8' 34 Sacks 85                       | s Cement  |  |
| <sup>23</sup> POD  Well Complet <sup>25</sup> Spud Date  03/22/02 <sup>21</sup> Hole Size  11"  7 7/8"   | tion Data  24 Rea 06/  | и С  | easing & Tubing 8 5/8"                                       | <sup>27</sup> TD<br>2515'<br>Size      | <sup>28</sup> PBT<br>2580   | Depth Set<br>326'<br>2605' | <sup>29</sup> Perforat<br>918' - 242  | 34 Sacks<br>85<br>342                | s Cement  |  |
| Well Completed Spud Date 03/22/02  The Hole Size 11" 7 7/8"  Well Test Date New Oil N/A  | ata  | 13/02  M C  Pery Date  102                   | 8 5/8" 5 ½"  37 Test 06/28                                   | 25 TD<br>2515'<br>Size<br>Date<br>//02 | <sup>28</sup> PBT 2580 <sup>3</sup> 33 38 Test Len 24 hrs.        | Depth Set<br>326'<br>2605' | <sup>29</sup> Perforat<br>918'- 242<br><sup>39</sup> Tbg. Pre                       | 34 Sacks<br>85<br>342<br>ssure       | s Cement sx. 2 sx.  40 Csg. Pressure 260                  |  |
| Well Completed Spud Date 03/22/02  Thole Size 11" 7 7/8"  Well Test Date New Oil N/A  Choke Size   | ata  ata  ata  ata  ata  | 13/02  M C  Pery Date  02                    | 37 Test<br>06/28   | 25 TD<br>2515'<br>Size Date<br>/02     | <sup>28</sup> PBT 2580 33 33 Test Len 24 hrs. 44 Gas              | Depth Set<br>326'<br>2605' | <sup>29</sup> Perforati<br>918' - 242   | 34 Sacks<br>85<br>342<br>ssure       | s Cement sx. 2 sx.  40 Csg. Pressure 260 46 Test Method   |  |
| Well Completed Size of the New Oil N/A  41 Choke Size full 2"  | ata    36 Gas Delive   06/28/14 | <sup>32</sup> C <sup>32</sup> C  ery Date 02 | 37 Test<br>06/28<br>43 Wa<br>213                             | 2515' Size  Date 1/02 deter 3          | <sup>28</sup> PBT 2580 <sup>3</sup> 33 Test Len 24 hrs. 44 Gas 90 | Depth Set 326' 2605'       | <sup>29</sup> Perforati<br>918'- 242<br><sup>39</sup> Tbg. Pre                      | 34 Sacks<br>85<br>342<br>Ssure       | s Cement sx. 2 sx.  40 Csg. Pressure 260 46 Test Method P |  |
| Well Complet  Spud Date 03/22/02  Hole Size 11" 7 7/8"  Well Test Date Spud Date 03/22/02  11 Hole Size 11" 17 Hole Size 11" 2 Hole Size 12"  Well Test Date New Oil 12"  Well Test Date New Oil 14 Choke Size 14 Choke Size 15 Hole Size 16 Hole Size 17 Hole Size 18 Hole Size 19 Hole Size 19 Hole Size 19 Hole Size 10 Hole Size 11 Hole Size 12 Hole Size 13 Hole Size 14 Hole Size 15 Hole Size 16 Hole Size 17 Hole Size 18 Hole Size 18 Hole Size 19 Hole Size 19 Hole Size 19 Hole Size 10 Ho | ata    Column  | 13/02  31 C  32 C  ery Date 02 I             | 37 Test 06/28 43 Wa 21: ion have been con                    | Date //02 deter 3 mplied               | <sup>28</sup> PBT 2580 <sup>3</sup> 33 Test Len 24 hrs. 44 Gas 90 | Depth Set 326' 2605'       | <sup>29</sup> Perforat<br>918'- 242<br><sup>39</sup> Tbg. Pre                       | 34 Sacks<br>85<br>342<br>Ssure       | s Cement sx. 2 sx.  40 Csg. Pressure 260 46 Test Method P |  |
| Well Completed Signature 12. Spud Date 03/22/02  The Hole Size 11. To 7 7/8. Well Test Date New Oil N/A  Choke Size full 2. Service 12. Service 12. Service 12. Service 12. Service 14. Se | ata    Column  | ery Date 02 I                                | 37 Test 06/28 43 Wa 21: ion have been cone to the best of my | Date //02 ster 3 mplied                | <sup>28</sup> PBT 2580 <sup>3</sup> 33 Test Len 24 hrs. 44 Gas 90 | Depth Set 326' 2605'       | <sup>29</sup> Perforati<br>918'- 242<br><sup>39</sup> Tbg. Pre                      | 34 Sacks<br>85<br>342<br>Ssure       | s Cement sx. 2 sx.  40 Csg. Pressure 260 46 Test Method P |  |
| Well Complet  25 Spud Date 03/22/02  31 Hole Size 11" 7 7/8"  Well Test Da  35 Date New Oil N/A  41 Choke Size full 2" ereby certify that the rul and that the information dedge and belief.   | ata  36 Gas Delive 06/28/0  42 Oil N/A  Res of the Oil Consert given above is true   | ery Date 02 I                                | 37 Test 06/28 43 Wa 21: ion have been con                    | Date //02 ster 3 applied               | 38 Test Len 24 hrs. 44 Gas 90  OI roved by:                       | D Depth Set 326' 2605'     | <sup>29</sup> Perforati<br>918'- 242<br><sup>39</sup> Tbg. Pre                      | 34 Sacks<br>85<br>342<br>Ssure       | s Cement sx. 2 sx.  40 Csg. Pressure 260 46 Test Method P |  |
| Well Complet  Spud Date 03/22/02  Hole Size 11" 7 7/8"  Well Test Da  Date New Oil N/A  Choke Size full 2" ereby certify that the rul and that the information dedge and belief.   | ata  36 Gas Delive 06/28/0  42 Oil N/A  Res of the Oil Consert given above is true   | ery Date 02 I                                | 37 Test 06/28 43 Wa 21: ion have been cone to the best of my | Date //02 ster 3 mplied                | 38 Test Len 24 hrs. 44 Gas 90  OI                                 | Depth Set 326' 2605'       | <sup>29</sup> Perforati<br>918'- 242<br><sup>39</sup> Tbg. Pre<br><sup>45</sup> AOI | 34 Sacks 85 342 Ssure ON DIVISIO     | s Cement sx. 2 sx.  40 Csg. Pressure 260 46 Test Method P |  |
| Well Complet  Spud Date 03/22/02  Hole Size 11" 7 7/8"  Well Test Da  Date New Oil N/A  Choke Size full 2" ereby certify that the rul and that the information dedge and belief.   | ata  The soft the Oil Consergiven above is true  Mitchel   | ery Date 02 I                                | 37 Test 06/28 43 Wa 21: ion have been cone to the best of my | Date (/02 ster 3 applied / App         | 38 Test Len 24 hrs. 44 Gas 90  OI roved by:                       | Depth Set 326' 2605'       | <sup>29</sup> Perforati<br>918'- 242<br><sup>39</sup> Tbg. Pre                      | 34 Sacks 85 342 Ssure ON DIVISIO     | s Cement sx. 2 sx.  40 Csg. Pressure 260 46 Test Method P |  |