Energy, Minerals and Natural Resources    Boals   Energy   Minerals and Natural Resources   Well API NO.	Submit 3 Copies To Appropriate District	State of	New Me	exico		Form C-103	
DESTRUCTION   DIVISION   Subdivision   Division   Subdivision   Division   Subdivision   Division	Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999		
SUDDING PRICE AND AREA DATE OF THE PRICE OF THE PROPERTY OF TH	1625 N. French Dr., Hobbs, NM 87240	C					
District		OIL CONSERVATION DIVISION					
Sunta F.c. NM 87505   STATE   FEE					1	of Lease	
Describe proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well-bord and pumped 85 sks Midson 11 Pp. 14 ppg. yield 1.66 at 3 ppm. with 85 psi with 69% salt, 3/30 versaset, 5/4%, M-50, 155 ppf LT &C casing to 2607.    Audit Pecken Name of Viral Agreement Name: Describe proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well-bore diagram of proposed completion or recompliation.   Describe proposed or Sylvin, M-50, 155, ppf LT &C casing to 2607. Hadiburton mixed and pumped 85 sks Midson 11 Pp. 14 ppg. yield 1.66 at 3 ppm. with 85 psi with 69% salt, 3/30 versaset, 5/4%, M-50, 155, ppf LT &C casing to 2607. Hadiburton mixed and pumped 85 sks Midson 11 Pp. 14 ppg. yield 1.66 at 3 ppm. with 85 psi with 69% salt, 3/30 versaset, 5/4%, M-50, 155, ppf LT &C casing to 2607. Hadiburton mixed and pumped 85 sks Midson 11 Pp. 14 ppg. yield 1.66 at 3 ppm. with 85 psi with 69% salt, 3/30 versaset, 5/4%, M-50, 155, ppf LT &C casing to 2607. Hadiburton mixed and pumped 85 sks Midson 11 Pp. 14 ppg. yield 1.66 at 3 ppm. with 85 psi with 69% salt, 3/30 versaset, 5/4%, M-50, 155, ppf LT &C casing to 2607. Hadiburton mixed and pumped 85 sks Midson 11 Pp. 14 ppg. yield 1.66 at 3 ppm. with 85 psi with 69% salt, 3/30 versaset, 5/4%, M-50, 155, ppf LT &C casing to 2607. Hadiburton mixed and pumped 85 sks Midson 11 Pp. 14 ppg. yield 1.66 at 3 ppm. with 85 psi with 69% salt, 3/30 versaset, 5/4% gilsonite, 3/4 super CBL. Plug down @ 3/47 a.m. with 1200 psi. No cement to surface. Well shut in.  1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Children and pumped 85 sks Midson 11 Pp. 14 ppg. picked 1.66 at 3 ppm. with 85 psi with 6% salt, 3/40 versaset, 5/4% gilsonite, 3/40 super CBL. Plug							
DOTNOT UNITERS FORM FOR PROPOSA S TO DREIL OR TO DREEM TO DEEP NOR PLUG RACK TO A   DREEMENT RESERVORE ISSE "APPLICATION FOR PERBIT" (FORM C-10) FOR SUCH   PROPOSALS;		Banta 1 C, INVI 67303			6. State Oil & C	Gas Lease No.	
DOTNOT UNITERS FORM FOR PROPOSA S TO DREIL OR TO DREEM TO DEEP NOR PLUG RACK TO A   DREEMENT RESERVORE ISSE "APPLICATION FOR PERBIT" (FORM C-10) FOR SUCH   PROPOSALS;	SUNDRY NOTIC	TES AND REPORTS OF	NELLS		7 Lagea Nama o	r Unit Agramont Name	
PROPINALS	1				7. Dease Name o	Omi Agreement Name,	
1. Type of Well: Oil Well		ATION FOR PERMIT" (FOR	M C-101) FC	DR SUCH		VPR A	
Oil Well Gas Well Other X Coalbed Methane  2. Name of Operator EL PASO ENERGY RATON, L.L.C.  3. Address of Operator P.O. Box 190, Raton, NM 87740  4. Well Location Unit Letter C: 108.4 feet from the North line and 1959.4 feet from the West line Section 36 Township 32N Range 19E NMPM COLFAX County  10. Elevation (Show whether DR. RKB, RT, GR. etc.) 2024 (GL)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PULIG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT CEMENT JOB  OTHER:  12. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  03/22/02 Spud in @ 2:30 p.m. Drill 11" surface hole to 335". Ran 10 jts of 8 5/8", J-55, 23 ppf ST&C casing to 327". Halliburton mixed and pumped 85 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 85 psi with 6% salt, 5#/ss glisonite, 3/8 versaset. Circulated 2 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.  03/23/02 Drill 7 7/8" hole ff 335" – 2615" Reached TD 2615" at 5:30 p.m. MIRU Schlumberger & log well.  Ran 62 jts of 5 ½", M-50, 15, 5 ppf LT &C casing to 2607". Halliburton mixed and pump 20 bbls get pre flush at 3 bpm at 70 psi, 342 sks Midcon II, 13.0 ppg, yield 2.04, with 6% salt, 3/9 versaset, 5#/ss glisonite, and 3/8 Super CBL. Plug down @ 3:47 a.m. with 1200 psi. No cement to surface. Well shut in.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Surley A Mitchell Telephone No. (305) 445-6785  TITLE Field Adm. Specialist DATE 4/5502						(	
EL PASO ENERGY RATON, LL.C.  3. Address of Operator P.O. Box 190, Raton, NM 87740  4. Well Location Unit Letter C: 1108.4 feet from the North line and 1959.4 feet from the West line Section 36 Township 32N Range 19E NMPM COLFAX County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  **REMEDIAL WORK   Plug AND ABANDON   SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   Plug AND ABANDON   REMEDIAL WORK   Plug AND ABANDON   ABANDON   ABANDON ABANDON   COMMENCE DRILLING OPNS. Plug AND ABANDONMENT COMPLETION   CASING TEST AND CEMENT JOB    **OTHER: OTHER: OTHER		Other X Coalbe	d Methan	e	1		
3. Address of Operator P.O. Box 190, Raton, NM 87740  4. Well Location Unit Letter C: 1108.4 feet from the North line and 1959.4 feet from the West line Section 36 Township 32N Range 19E NMPM COLFAX County  10. Elevation (Show whether DR RKB, RT, GR, etc.) 8204 (GL)  11. Check Appropriate Box to Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB  OTHER:  12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Atlach wellbore diagram of proposed completion or recomplation (Proposed Sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 85 psi with 6% salt, 58/ks gilsonite, 3% versaset. Circulated 2 bbls of cement to surface. WOC 8 hrs. Test surface casing to 327'. Halliburton mixed and pumped 85 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 85 psi with 6% salt, 58/ks gilsonite, 3% versaset. Circulated 2 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.  03/23/02 Drill 7 7/8" hole ff 335' - 2615', Reached TD 2615' at 5:30 p.m. MIRU Schlumberger & log well. Ran 62 jts of 5 ½", M-50, 15.5 ppf LT &C casing to 2607'. Halliburton mixed and pump 20 bbls gel pre flush at 3 bpm at 70 psi, 342 sks Midcon II, 13.0 ppg, yield 2.04, with 6% salt, 3% versaset, 58/ks gilsonite, and 3% Super CBL. Plug down @ 3:47 a.m. with 1200 psi. No cement to surface. Well shut in.  1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Shurly A Mutchell TITLE Field Adm. Specialist DATE 03/28/02  Type or print name Shirley A. Mitchell TITLE Pield Adm. Specialist DATE 03/28/02					8. Well No.	67	
P.O. Box 190, Raton, NM 87740    Well Location		NERGY RATON, L.L.	<u>C</u> .		0 D 1	317:11	
Well Location		0 Raton NM 87740	Ω		9. Pool name or	Wildcat	
Section 36 Township 32N Range 19E NMPM COLFAX County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  ***204** (GL.)**  ***10. Elevation (Show whether DR, RKB, RT, GR, etc.)**  ***204** (GL.)**  ***11. Check Appropriate Box to Indicate Nature of Notice. Report or Other Data  **NOTICE OF INTENTION TO:*  **PERFORM REMEDIAL WORK** PLUG AND ABANDON**  **PERFORM REMEDIAL WORK** PLUG AND ABANDON**  **PULL OR ALTER CASING** MULTIPLE**  **COMMENCE DRILLING OPNS** PLUG AND ABANDONMENT**  **PULL OR ALTER CASING** MULTIPLE**  **COMPLETION**  **OTHER:**  **OTHER:*  **OTHER:*  **OTHER:*  **OTHER:*  **OTHER:*  **OTHER:*  **OTHER:*  **OTHER:*  *		o, Raton, Mir O7740			·		
Section 36 Township 32N Range 19E NMPM COLFAX County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  ***204** (GL.)**  ***10. Elevation (Show whether DR, RKB, RT, GR, etc.)**  ***204** (GL.)**  ***11. Check Appropriate Box to Indicate Nature of Notice. Report or Other Data  **NOTICE OF INTENTION TO:*  **PERFORM REMEDIAL WORK** PLUG AND ABANDON**  **PERFORM REMEDIAL WORK** PLUG AND ABANDON**  **PULL OR ALTER CASING** MULTIPLE**  **COMMENCE DRILLING OPNS** PLUG AND ABANDONMENT**  **PULL OR ALTER CASING** MULTIPLE**  **COMPLETION**  **OTHER:**  **OTHER:*  **OTHER:*  **OTHER:*  **OTHER:*  **OTHER:*  **OTHER:*  **OTHER:*  **OTHER:*  *							
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   COMPLETION   CASING TEST AND CEMENT JOB    OTHER:   OTHER:   OTHER:    12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recomp:lation.  03/22/02 Spud in @ 2:30 p.m. Drill 11" surface hole to 335". Ran 10 jts of 8 5/8", J-55, 23 ppf ST&C casing to 327'. Halliburton mixed and pumped 85 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 85 psi with 69% salt, 5#/sx gilsonite, 3% versaset. Circulated 2 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.  03/23/02 Drill 7 7/8" hole 1// 335" - 2615". Reached TD 2615' at 5:30 p.m. MIRU Schlumberger & log well. Ran 62 jts of 5 ½", M-50, 15.5 ppf LT &C casing to 2607". Halliburton mixed and pump 20 bbls gel pre flush at 3 bpm at 70 psi, 342 sks Midcon II, 13.0 ppg, yield 2.04, with 6% salt, 39% versaset, 5#/sx gilsonite, and 3% Super CBL. Plug down @ 3:47 a.m. with 1200 psi. No cement to surface. Well shut in.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Shurly A Mutchell TITLE Field Adm. Specialist DATE 03/28/02  Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785  (This space for State use)  APPPROVED BY TITLE DISTRICT SUPERVISOR	11. Check A	ppropriate Box to Inc	dicate Na	ature of Notice.	Report or Other	Data	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐ OTHE				1			
PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB  OTHER:  O	PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	K 🗆	ALTERING CASING $\Box$	
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SIGNATURE Shurley A. Mitchell  Title Field Adm. Specialist  DATE 03/28/02  Type or print name Shirley A. Mitchell  Telephone No. (505) 445-6785  (This space for State use)  APPPROVED BY TITLE DISTRICT SUPERVISOR  DATE 4/5/02	Ran 62 jts of 5 ½", M-50, 15.5 ppf LT &C casing to 2607".  Halliburton mixed and pump 20 bbls gel pre flush at 3 bpm at 70 psi, 342 sks Midcon II, 13.0 ppg, yield 2.04, with 6% salt, .3% versaset, 5#/sx gilsonite, and .3% Super CBL. Plug down @ 3:47 a.m. with 1200 psi. No cement to surface.						
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(This space for State use)  APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 4/5/02						E <u>03/28/02</u>	
APPPROVED BY KIELDISTRICT SUPERVISOR DATE 4/5/02		/litchell	Teleph	none No. (505) 445	5-6785		
	(This space for State use)	<i>i 1)</i>		a way salah ayan da salah ayan da salah a	-	/ /	
10	- \	Shu	TITLE_	DISTRICT SU	PERVISOR	DATE 4/5/02	