Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-1	03
District I	Energy, Minerals and Natural Resources			Revised March 25, 19	
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO.		
811 South First, Artesia, NM 87210	11 South First, Artesia, NM 87210 District III District IV OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505		5 Indicate True	30-007-20340	
			5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.		
District I <u>V</u>					
2040 South Pacheco, Santa Fe. NM 87505			o. State Off &	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)				VPR A	
Type of Well: Oil Well					
2. Name of Operator			0 11/11/1		
EL PASO ENERGY RATON, L.L.C.			8. Well No.	82	
3. Address of Operator			9. Pool name or Wildcat		
P.O. Box 190, Raton, NM 87740					
4. Well Location					
Unit Letter K: 14	441.3feet from the _South	line and 1512.1	fact from the 11	/4 1°	
<u></u>	1113leet from the _30dth	_ fine and _1312.1_	_reet from thew	<u>est</u> line	
Section 33 Townsh			COLFAX Cour	ntv	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	8090' (
II. Check Ap	propriate Box to Indicate N				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			SEQUENT RE		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			к 📙	ALTERING CASING	
TEMPORARILY ABANDON			ILLING OPNS.	PLUG AND	
PULL OR ALTER CASING				ABANDONMENT	ليا
			AD []		
OTHER:		OTHER:			
	operations (Clearly state all n				
12. Describe proposed or completed of starting any proposed work).	SEE RULE 1103 For Multiple	ertinent details, and g	give pertinent dates,	including estimated date	:е
or recompilation.	322 ROSE 1100. For maniple	Completions. Attach	ii wellbore diagram	or proposed completion	1
04/09/02 Spud in @ 7:00 p.m. Drill	11" surface hole to 330'. Ran	10 jts of 8 5/8", J-55,	23 ppf ST&C casin	ng to 322'.	
Halliburton mixed and pumped 85 sks Midcon II PP, 14 ppg. yield 1.66 at 3 bpm with psi with 6% salt, 5#/sx gilsonite, .3% versaset. Circulated 3 bbls of cement to surface. WOC 8 hrs. Test surface casing to					
500 psi for 30 min.	t. Circulated 5 pois of cement	to surface. WOC 8 I	ns. Test surface cas	sing to	
•					
04/10/02 Drill 7 7/8" hole f/ 330' -	2450'. Reached TD 2450' at	6:30 p.m. MIRU Scl	hlumberger		
and log well. Ran 38 jts of	5 1/2", M-50, LT&C casing. Ca	ising set at 2412'.			
04/11/02 Mixed and pump 20 bbls g	el pre flush at 4 bpm at 20 psi.	304 sks Midcon II	13.0 nng_vield 2.0	Δ	
with 6% salt, .3% versaset, 5#/sx gilsonite, and .3% Super CBL. Plug down at 4:47 p.m. with 2200 psi.					
No cement returns to surface	e. Well shut in.	_	•	1	
					
I hereby certify that the information a	pove is true and complete to the	best of my knowled	ge and belief.		
SIGNATURE Shurley A. 7	Putchell TITLE	Field Adm. Specia	alistDA	ATE <u>04/18/02</u>	
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785					
(This space for State use)					
APPPROVED BY TITLE TITLE SUPERVISOR DATE 4/26/02					
Conditions of approval, if any://	TITLE	A.		DATE 1/26/02	-
Conditions of approval, if they.					