

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St Francis

Santa Fe, NM 87505

WELL API NO.

30-007-20342

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WELL WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

4. Well Location

Unit Letter **D** : **1305.4** Feet From The **North** Line and **1137.7** Feet From The **West** LineSection **33** Township **32N** Range **20E** NMPM Colfax County

10. Date Spudded

04/11/02

11. Date T.D. Reached

04/12/02

12. Date Compl. (Ready to Prod.)

06/27/02

13. Elevations (DF& R(B, RT, GR, etc.)

8145' (GL)

14. Elev. Casinghead

8145'

15. Total Depth

2515'

16. Plug Back T.D.

2455'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0 - TD

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

1078' - 2286' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	319'	11"	85 sx	None
5 1/2"	15.5	2462'	7 7/8"	310 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2342'	No

26. Perforation record (interval, size, and number)

2268' - 2270' 3 SPF 10 Holes; 2186' - 2188' 3 SPF 5 Holes
 2097' - 2099' 3 SPF 5 Holes; 2066' - 2068' 3 SPF 5 Holes
 1346' - 1348' 3 SPF 5 Holes; 1316' - 1318' 3 SPF 5 Holes
 1250' - 1252' 3 SPF 5 Holes; 1078' - 1080' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1078' - 2286' 64,140 lbs of 16/30 Brady Sand

28. PRODUCTION

Date First Production 08/08/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 08/08/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 16	Water - Bbl. 146	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 45	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 16	Water - Bbl. 146	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:
Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature:

Shirley A. Mitchell

Printed

Shirley A. Mitchell

Title Field Adm Specialist

Date: 08/16/02

