

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20343

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name VPR A	
b. Type of Completion: NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐ WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____				8. Well No. 90	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.				9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740					
4. Well Location Unit Letter <u>G</u> : <u>1609.3</u> Feet From The <u>North</u> Line and <u>1739.0</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>32N</u> Range <u>20E</u> NMPM Colfax County					
10. Date Spudded 04/12/02	11. Date T.D. Reached 04/13/02	12. Date Compl. (Ready to Prod.) 06/28/02	13. Elevations (DF& R(B. RT, GR, etc.) 8008' (GL)	14. Elev. Casinghead 8008'	
15. Total Depth 2365'	16. Plug Back T.D. 2261'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 0 - TD	Cable Tools NONE	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1208' - 2135' Vermejo Coals				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	303'	11"	85 sx	None
5 1/2"	15.5	2273'	7 7/8"	305 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	2180'	No			
26. Perforation record (interval, size, and number)					
2133' - 2135' 3 SPF 5 Holes; 2108' - 2110', 2117' - 2119' 3 SPF 10 Holes 2076' - 2078' 3 SPF 5 Holes; 1949' - 1951', 1964' - 1966' 3 SPF 10 Holes 1189' - 1191', 1208' - 1210' 3 SPF 5 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
1189' - 2135'			152,300 lbs of 16/30 Brady Sand		

28. PRODUCTION							
Date First Production 08/08/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Prod.	
Date of Test 08/08/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 49	Water - Bbl. 146	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 2	Water - Bbl. 146	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.						Test Witnessed By: Gary Blundell	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 08/16/02

