

District I
525 N. French Dr., Hobbs, NM 87240
District II
11 South First, Artesia, NM 87210
District III
100 Rio Brazos Rd., Aztec, NM 87410
District IV
40 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20346
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name VPR A
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	8. Well No. 86
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740	9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas

4. Well Location Unit Letter K : 1333.6 Feet From The South Line and 1383.6 Feet From The West Line					
Section 35	Township 32N	Range 20E	NMPM		Colfax County
10. Date Spudded 03/30/02	11. Date T.D. Reached 03/31/02	12. Date Compl. (Ready to Prod.) 06/27/02	13. Elevations (DF& R(B. RT, GR, etc.) 7958' (GL)	14. Elev. Casinghead 7958'	
15. Total Depth 2320'	16. Plug Back T.D. 2280'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 0 - TD	Rotary Tools 0 - TD	Cable Tools NONE
19. Producing Interval(s), of this completion - Top, Bottom, Name 1135' - 2079' Vermejo Coals					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	316'	11"	85 sx	None
5 1/2"	15.5	2272'	7 7/8"	296 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2084'	No

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2059'-2061', 2070'-2072', 2077'-2079' 3 SPF 15 Holes 2033'-2035' 3 SPF 5 Holes; 1989'-1991' 3 SPF 5 Holes 1269'-1271' 3 SPF 5 Holes; 1212'-1214', 1226'-1228' 3 SPF 10 Holes 1182'-1184' 3 SPF 5 Holes; 1135'-1137' 3 SPF 5 Holes		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1135' - 2079' 141,080 lbs of 16/30 Brady Sand	

28. PRODUCTION							
Date First Production 08/07/02		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.</i>				Well Status (Prod. or Shut-in) <i>Prod.</i>	
Date of Test 08/07/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 26	Water - Bbl 102	Gas - Oil Ratio N/A
Flow Tubing Press	Casing Pressure 75	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 26	Water - Bbl 102	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: Gary Blundell
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: <i>Shirley A Mitchell</i>	Printed: Shirley A. Mitchell	Title: Field Adm Specialist	Date: 08/08/02
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