

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20347

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No. 87

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter J : 2253.5 feet from the South line and 1758.7 feet from the East line
Section 35 Township 32N Range 20E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7891' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/14/02 HES ran cement bond log. TOC at surface.
06/22/02 HES perf'd 1st stage: 2014'-2016', 2019-2021' 3 SPF 10 Holes
HES frac'd 1st stage: Pumped 4.8 bbls HCL acid with 39,900 lbs of 16/30 mesh sand at 10.7 bpm, ATP 3101 psi, ISIP 493 psi.
HES perf'd 2nd stage: 1992'-1994', 2002'-2004' 3 SPF 10 Holes
HES frac'd 2nd stage: Pumped 4.8 bbls HCL acid with 39,800 lbs of 16/30 mesh sand at 9.9 bpm, ATP 4220 psi, ISIP 2509 psi.
HES perf'd 3rd stage: 1839'-1841' 3 SPF 5 Holes
HES frac'd 3rd stage: Pumped 2.4 bbls HCL acid with 19,560 lbs of 16/30 mesh sand at 8.4 bpm, ATP 3725 psi, ISIP 179 psi.
HES perf'd 4th stage: 1598'-1600' 3 SPF 5 Holes
HES frac'd 4th stage: Pumped 2.4 bbls HCL acid with 17,530 lbs of 16/30 mesh sand at 8.7 bpm, ATP 3942 psi, ISIP 2844 psi.
HES perf'd 5th stage: 1205'-1207' 3 SPF 5 Holes
HES frac'd 5th stage: Pumped 2.4 bbls HCL acid with 9,840 lbs of 16/30 mesh sand at 8.9 bpm, ATP 2817 psi, ISIP 216 psi.
06/23/02 HES perf'd 6th stage: 1168'-1170' 3 SPF 5 Holes
HES frac'd 6th stage: Pumped 2.4 bbls HCL acid with 18,750 lbs of 16/30 mesh sand at 8.9 bpm, ATP 3485 psi, ISIP 849 psi
HES perf'd 7th stage: 1075'-1077' 3 SPF 5 Holes
HES frac'd 7th stage: Pumped 2.4 bbls HCL acid with 9,300 lbs of 16/30 mesh sand at 8.8 bpm, ATP 3668 psi, ISIP 1402 psi.
HES perf'd 8th stage: 1019'-1021' 3 SPF 5 Holes
HES frac'd 8th stage: Pumped 2.4 bbls HCL acid with 10,620 lbs of 16/30 mesh sand at 8.6 bpm, ATP 3062 psi, ISIP 423 psi.
06/26/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 08/08/02
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/16/02
Conditions of approval, if any: