

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-007-20349

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

8. Well No. 92

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter A : 1301.4 feet from the North line and 939.5 feet from the East line
Section 34 Township 32N Range 20E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7903' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05/14/02 HES ran cement bond log. TOC at surface.

06/14/02 HES perf'd 1st stage: 2030'-2032', 2038'-2040' 3 SPF 10 Holes

HES frac'd 1st stage: Pumped 4.8 bbls HCL acid with 40,130 lbs of 16/30 Brady sand at 10.4 bpm, ATP 1685 psi, ISIP 820 psi.

HES perf'd 2nd stage: 1996'-1998', 2008'-2010' 3 SPF 10 Holes

HES frac'd 2nd stage: Pumped 3.6 bbls HCL acid with 30,840 lbs of 16/30 Brady sand at 10.6 bpm, ATP 2015 psi, ISIP 1315 psi.

HES perf'd 3rd stage: 1966'-1968' 3 SPF 5 Holes

HES frac'd 3rd stage: Pumped 2.9 bbls HCL acid at 4.7 bpm, ATP 3478 psi, ISIP 2484 psi.

HES perf'd 4th stage: 1855'-1857' 3 SPF 5 Holes

HES frac'd 4th stage: Pumped 3.6 bbls HCL acid with 3,490 lbs of 16/30 Brady sand at 6.7 bpm, ATP 3490 psi, ISIP n/a.

HES perf'd 5th stage: 1834'-1836' 3 SPF 5 Holes

HES frac'd 5th stage: Pumped 2.9 bbls HCL acid with 60 lbs of 16/30 Brady sand at 5.4 bpm, ATP 3369 psi.

HES perf'd 6th stage: 1665'-1667' 3 SPF 5 Holes

HES frac'd 6th stage: Pumped 2.9 bbls HCL acid with 10,130 lbs of 16/30 Brady sand at 8.3 bpm, ATP 3010 psi, ISIP 2127 psi

HES perf'd 7th stage: 1216'-1218' 3 SPF 5 Holes

HES frac'd 7th stage: Pumped 2.9 bbls HCL acid with 10,330 lbs of 16/30 Brady sand at 8.2 bpm, ATP 1585 psi, ISIP 212 psi.

HES perf'd 8th stage: 1156'-1158' 3 SPF 5 Holes

HES frac'd 8th stage: Pumped 2.9 bbls HCL acid with 21,060 lbs of 16/30 Brady sand at 8.5 bpm, ATP 2725 psi, ISIP 1812 psi.

HES perf'd 9th stage: 1127'-1129' 3 SPF 5 Holes

HES frac'd 9th stage: Pumped 2.9 bbls HCL acid with 11,090 lbs of 16/30 Brady sand at 8.2 bpm, ATP 2907 psi, ISIP 1813 psi.

06/19/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 08/14/02

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/21/02

Conditions of approval, if any: