

0 Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20350
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name VPR A
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Well No. 93
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740	

4. Well Location Unit Letter E : 1430.5 Feet From The North Line and 484.2 Feet From The West Line Section 35 Township 32N Range 20E NMPM Colfax County					
10. Date Spudded 04/02/02	11. Date T.D. Reached 04/03/02	12. Date Compl. (Ready to Prod.) 06/20/02	13. Elevations (DF& R(B. RT, GR, etc.) 7888' (GL)	14. Elev. Casinghead 7888'	
15. Total Depth 2305'	16. Plug Back T.D. 2241'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By 0 - TD	Rotary Tools NONE	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1087' - 2041' Vermejo Coals				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	322'	11"	85 sx	None
5 1/2"	15.5	2249'	7 7/8"	290 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2085'	No

26. Perforation record (interval, size, and number) 2022'-2024', 2033'-2035', 2039'-2041' 3 SPF 15 Holes 2002'-2004' 3 SPF 5 Holes 1846'-1848', 1860'-1862' 3 SPF 10 Holes, 1656'-1658' 3 SPF 5 Holes 1203'-1205' 3 SPF 5 Holes, 1149'-1151' 3 SPF 5 Holes 1149'-1151' 3 SPF 5 Holes, 1114'-1116' 3 SPF 5 Holes 1087'-1089' 3 SPF 5 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1087' - 2041' AMOUNT AND KIND MATERIAL USED 165,790 lbs of 16/30 Brady Sand
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28. PRODUCTION							
Date First Production 08/08/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 08/08/02	Hours Tested 24 hrs	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 12	Water - Bbl. 146	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 12	Water - Bbl. 146	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: Gary Blundell
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley A Mitchell Printed **Shirley A. Mitchell** Title **Field Adm Specialist** Date: **08/14/02**

