Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-007-20351
811 South First, Artesia, NM 87210 District III	2040 South Pacheco		5. Indicate Type of Lease
000 Rio Brazos Rd., Aztec NM 87410	Santa Fe, NM 87505		STATE 🗆 FEE 💌
District JV 2040 South Pacheco, Santa Fe, NM 87505	Sura 16, 1111 07303		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFFRENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			VPR A
1. Type of Well:			
Oil Well Gas Well Other X Coalbed Methane			
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			8. Well No. 94
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 190, Raton, NM 87740			
4. Well Location			
Unit Letter <u>H</u> : <u>1663.6</u> feet from the <u>North</u> line and <u>1116.2</u> feet from the <u>East</u> line			
Section 35 Township 32N Range 20E NMPM COLFAX County			
10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	7888'.(States of the state of the stat
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOF	RK \square ALTERING CASING \square
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	
	COMPLETION	CEMENT JOB	
OTHER:		OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
03/27/02 Spud in @ 7:30 p.m. Drill 11" surface hole to 335'. Ran 10 jts of 8 5/8", J-55, 23 ppf ST&C casing to 328'. Halliburton mixed and pumped 85 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 100 psi with 6% salt, 5#/sx gilsonite, .3% versaset. Circulated 2 bbls of cement to surface.			
03/28/02 WOC 8 hrs. Test surface casing to 500 psi for 30 min. Drill 7 7/8" hole f/ 335' – 2250'. Reached TD 2250' at 6:30 p.m. MIRU Schlumberger & log well. Ran 55 jts of 5 ½", M-50, 15.5 ppf LT &C casing to 2203'. Halliburton mixed and pump 20 bbls gel pre flush at 3 bpm at 25 psi, 280 sks Midcon II, 13.0 ppg, yield 2.04, with 6% salt, .3% versaset, 5#/sx gilsonite, and .3% Super CBL. Plug down @ 3:23 a.m. with 1560 psi. Circulated 11 bbls of cement to surface. Well shut in.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Shirty A Mitchell TITLE Field Adm. Specialist DATE 04/05/02			
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785			
(This space for State use)			
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 4/8/02			
Conditions of approval, if any:			