

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St Francis

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. **30-007-20352**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

8. Well No. **26**

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter **B** : **323.3** feet from the **North** line and **1682.2** feet from the **East** line
Section **36** Township **32N** Range **19E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8137' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ **COMPLETION** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/13/02 HES squeeze holes at 1550'. Pumped 280 sxs Midcon II with 6% salt, 5#/sk gilsonite, 2#/sk granulate, 3% versaset, .3% super CBL.
Did not get returns.

05/20/02 HES ran Cement Bond Log. TOC at 200'.

06/11/02 HES perf'd 1st stage: 2363'-2365' 3 SPF 5 Holes

HES frac'd 1st stage: Pumped 2.4 bbls HCL acid with 10,170 lbs of 16/30 mesh sand at 8.4 bpm, ATP 1681 psi, ISIP 306 psi.

HES perf'd 2nd stage: 2328'-2330', 2333'-2335' 3 SPF 10 Holes

HES frac'd 2nd stage: Pumped 4.2 bbls HCL acid. Zones communicated.

HES perf'd 3rd stage: 2289'-2291' 3 SPF 5 Holes

HES frac'd 3rd stage: Pumped 2.4 bbls HCL acid with 820 lbs of 16/30 mesh sand at 8.2 bpm. ATP 2010 psi. ISIP 340 psi.

HES perf'd 4th stage: 2184'-2186' 3 SPF 5 Holes

HES frac'd 4th stage: Pumped 2.4 bbls HCL acid. Pressured out.

HES perf'd 5th stage: 2147'-2149' 3 SPF 5 Holes

HES frac'd 5th stage: Pumped 4.2 bbls HCL acid with 1,510 lbs of 16/30 mesh sand at 7.7 bpm, ATP 3800 psi, ISIP 2980 psi.

HES perf'd 6th stage: 1363'-1365' 3 SPF 5 Holes

HES frac'd 6th stage: Pumped 2.4 bbls HCL acid with 10,690 lbs of 16/30 mesh sand at 8.3 bpm, ATP 2627 psi, ISIP 1747 psi.

HES perf'd 7th stage: 980'-982', 987'-989' 3 SPF 10 Holes

HES frac'd 7th stage: Pumped 3.6 bbls HCL acid with 4,260 lbs of 16/30 mesh sand at 10.1 bpm, ATP 3503 psi, ISIP 2759 psi.

HES perf'd 8th stage: 939'-941' 3 SPF 5 Holes

HES frac'd 8th stage: Pumped 2.4 bbls HCL acid with 10,850 lbs of 16/30 mesh sand at 8.7 bpm, ATP 2412 psi, ISIP 815 psi.

06/13/02 HES re-frac'd 2nd & 3rd stages: 2328'-2330', 2333'-2335', 2289' & 2289'-2291' 3 SPF 15 Holes

Pumped 29,560 lbs of 16/30 mesh sand at 10.3 bpm, ATP 1470 psi, ISIP 656 psi.

06/26/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 08/05/02

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/16/02

Conditions of approval, if any: