District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 1220 South St Francis Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

40 South Pacheco, Sar]	REQUEST	IOKA	LLUWAI	JUL AIN	D AUTHOR	$\mathbf{u} \mathbf{L} \mathbf{L} \mathbf{L} \mathbf{I} \mathbf{I}$	ON TO TR	THORUE		
. REQUEST FOR ALLOWABLE AND AUTHOR Operator name and Address EL PASO ENERGY - RATON, L.L.C. P.O. BOX 190 RATON, NEW MEXICO 87740							² OGRID Number 180514			
	KA	TON, NEW	MEXICO 8/	740				³ Reason for Filin	g Code	
' API Number	r			5	Pool Name	-1-		NW NW	6 Pool Code	
30-007-20353		STUBBLEFIELD CANYON RATON - VERMEJO G								
⁷ Property Code 24648				* Pı	operty Name		-		9 Well Number VPR A 88	
10 Surface	Location	15.	le dei	l 22	. Ter					
M Section 36	32N	Range 20E	Lot.Idn	Feet from		outh Line	Feet from the 121.2	East/West line West	County	
11 Bottom	Hole Locat	1	1				121.2	11031	COLFAX	
or lot no. Section	Township	Range	Lot Idn	Feet from	the North/	South line	Feet from the	East/West line	County	
M 36 se Code 13 Produc	32N ring Method Code	20E	Connection Da	124	7.4 S	outh	121.2 16 C-129 Effective I	West 17 C	COLFAX	
se code 110da	P	Gas	08/07/02		129 Fermit Aumbe		C-129 Effective I	Jate C	-129 Expiration Dat	
Oil and Gas	*				10	1 ,,				
Transporter OGRID		19 Transporter Name and Address			²⁰ POD	²⁰ POD ²¹ O/G		22 POD ULSTR Location and Description		
180514		NERGY RA P.O. BOX 19	TON, L.L.C.	2	832592	_				
		NEW MEXI			il in the	APP I				
r nord Vere de la jour treat de Wille								-		
					La companya di Santa					
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					as Selfaller	. PARE				
						FAR				
Dual W										
	ater			X 4-11	POD ULSTR Loc	ation and D	escription			
Produced Wa	ater				POD ULSTR Loc	ation and D	escription			
¹³ POD					POD ULSTR Loc	ation and D	escription			
²³ POD	tion Data	ady Date		²⁷ TD 2185'	POD ULSTR Loc	3TD	escription 29 Perfora 979' - 19		³⁰ DHC, MC	
Well Comple Spud Date	tion Data	5/13/02	Casing & Tubir	²⁷ TD 2185'	²⁸ P)	3TD 32'	²⁹ Perfora 979' - 19	29'		
Well Completed Spud Date 03/24/02	tion Data	5/13/02	Casing & Tubir 8 5/8"	²⁷ TD 2185'	²⁸ P)	3TD	²⁹ Perfora 979' - 19	29' 34 Sac	30 DHC, MC ks Cement i5 sx.	
Well Complet Spud Date 03/24/02	tion Data	5/13/02		²⁷ TD 2185'	²⁸ P)	3TD 32' 3 Depth Sei	²⁹ Perfora 979' - 19	29' 34 Saci	ks Cement	
Well Complet Spud Date 03/24/02 31 Hole Size 11"	tion Data	5/13/02	8 5/8"	²⁷ TD 2185'	²⁸ P)	3TD 32' 33 Depth Set 324'	²⁹ Perfora 979' - 19	29' 34 Saci	ks Cement	
²³ POD Well Complet ²⁵ Spud Date 03/24/02 ³¹ Hole Size 11" 7 7/8"	tion Data 26 Rec 06	5/13/02	8 5/8"	²⁷ TD 2185'	²⁸ P)	3TD 32' 33 Depth Set 324'	²⁹ Perfora 979' - 19	29' 34 Saci	ks Cement	
²³ POD Well Complet ²⁵ Spud Date 03/24/02 ³¹ Hole Size 11" 7 7/8"	tion Data 26 Rec 06	5/13/02 31 (yery Date	8 5/8" 5 ½"	²⁷ TD 2185'	²⁸ P)	37D 32' 33 Depth Set 324' 2152'	²⁹ Perfora 979' - 19	34 Sac 8 3	ks Cement 55 sx. 25 sx. 46 Csg. Pressure	
Well Complet Spud Date 03/24/02 JI Hole Size 11" 7 7/8" Well Test Da JS Date New Oil N/A	nta Section Data Reconstruction of the section of	5/13/02 32 (24) 25) 26) 27) 28) 29) 20) 20) 21) 22) 23) 24) 25) 26) 27) 28) 29) 20	8 5/8" 5 ½" 37 Te 08.	27 TD 2185' ng Size est Date //07/02	²⁸ P) 21 38 Test L 24 hr ⁴⁴ G;	3TD 32' 33 Depth Set 324' 2152' ength s.	²⁹ Perfora 979' - 19	29' 34 Saci 8 3 3	ks Cement 55 sx. 25 sx. 40 Csg. Pressure 30 46 Test Method	
Well Complet Spud Date 03/24/02 Hole Size 11" 7 7/8" Well Test Da Date New Oil N/A Choke Size full 2"	ata Cas Deliv 08/07/42 O. N/A	5/13/02 32 (very Date 1/02	8 5/8" 5 ½" 37 Te 08.	2185° ag Size est Date //07/02 Water	³⁸ Test L 24 hr ⁴⁴ Gi 10	37D 32' 33 Depth Set 324' 2152' ength s.	²⁹ Perfora 979' - 19 : : : : : : : : : : : : : : : : : : :	29' 34 Sac: 8 3 3 essure	46 Csg. Pressure 30 46 Test Method P	
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Well Complet 35 Spud Date 03/24/02 31 Hole Size 11" 7 7/8" Well Test Date 15 Date New Oil N/A 41 Choke Size full 2" ereby certify that the rul and that the information ledge and belief. ture:	ata S Gas Deliv 08/07. es of the Oil Conse given above is true	very Date //02 ill A ervation Divise and comple	8 5/8" 5 1/2" 37 Te 08. 43 y	27 TD 2185' ag Size est Date //07/02 Water 171 complied my	²⁸ P) 21 38 Test L 24 hr 44 Gr 10 Approved by:	37D 32' 33 Depth Set 324' 2152' ength s.	39 Tbg. Pr 45 AO	29' 34 Sac: 8 3 3 essure	46 Csg. Pressure 30 46 Test Method P	