

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20354

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name VPR A	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Well No. 95	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740			
4. Well Location Unit Letter <u>D</u> : <u>1305.5</u> Feet From The <u>North</u> Line and <u>928.3</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>32N</u> Range <u>20E</u> NMPM Colfax County			
10. Date Spudded 03/26/02	11. Date T.D. Reached 03/27/02	12. Date Compl. (Ready to Prod.) 06/21/02	13. Elevations (DF& R(B. RT, GR, etc.) 7692' (GL)
14. Elev. Casinghead 7692'			
15. Total Depth 2075'	16. Plug Back T.D. 2038'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 0 - TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 966' - 1820' Vermejo Coals			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	317'	11"	85 sx	None
5 1/2"	15.5	2057'	7 7/8"	253 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	1858'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1804'- 1806', 1813'- 1815', 1818'- 1820' 3 SPF 15 Holes		966' - 1820'	110,627 lbs of 16/30 Brady Sand
1752'- 1754' 3 SPF 5 Holes			
1636'- 1638', 1642'- 1644' 3 SPF 10 Holes			
1413'- 1415' 3 SPF 5 Holes			
966'- 968' 3 SPF 5 Holes			

28. PRODUCTION

Date First Production 08/07/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.			Well Status (Prod. or Shut-in) Prod.	
Date of Test 08/07/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 21	Water - Bbl. 228
Flow Tubing Press.	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 21	Water - Bbl. 228	Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: Gary Blundell
--	-------------------------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 08/08/02

