Office Office	State of New Mexico		Form C-103	
<u>District I</u>	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	30-007-20355
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		5 1 1 7	
District III	1220 South St Francis		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE	
District IV 2040 South Pacheco, Santa Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·		6. State Oil & Gas Lease No.	
SUNDRY MOTIC	TES AND REPORTS ON WEL	10	7 Lagga Nama a	Sullinit A sussessed NI
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VDD A	
PROPOSALS.)				VPR A
1. Type of Well:	- OIL COLLDED ME	TOTAL NATIO		
Oil Well Gas Well Other COALBED METHANE				
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			8. Well No.	96
3. Address of Operator			9. Pool name or	Wildcat
P.O. BOX 190 RATON, NM 87740			7. Tool hame of	Wildeat
4. Well Location				-
Unit Letter K: 176	2.6 feet from the South	line and 1393.8	feet from the	West line
Section 25 Township	32N Range 20E		FAX Cou	
	10. Elevation (Show whether	DR, RKB, RT, GR, et	c.)	
	7667	" (GR)		
11. Check	Appropriate Box to Indicate	Nature of Notice, R	eport or Other Da	ıta
NOTICE OF INTENTION TO: SUB-			SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	K 🗆	ALTERING CASING \Box
TEMPODADII V ADANDONI	CHANGE PLANS	COMMENCE DD	HILING ODNO	DULIO AND
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	ND 📋	AD HIS CHINETY
	COMPLETION	CEMENT JOB		
OTHER:		OTHER:		COMPLETION
12. Describe proposed or completed operation	ons. (Clearly state all pertinent details.		ncluding estimated date of	
SEE RULE 1103. For Multiple Comple				, and the state of
07/07/02 1000 - 1 11 2000 -				
 06/07/02 HES ran cement bond log. TOC at 07/02/02 HES perf'd 1st stage: 1810'-181 	2', 1815'-1817', 1828'-1830' 3 SPF	15 Holes		
HES frac'd 1stage: Pumped 7.1	bbls HCL acid with 60,580 lbs of 16/		, ATP 4072 psi, ISIP I	858 psi.
HES perf d 2 nd stage: 1773 - 177	5" 3 SPF 5 Holes	Danile and at 0.1 km	ATD 1007 - Frein on	030 - 3
	8 bbls HCL acid with 780 lbs of 16/30 (9) 3 SPF 5 Holes	J Brady Sand ac 8.4 opin,	ATP 4227 pst, tStP 28	979 pst.
HES frac'd 3 rd stage: Pumped 2.	4 bbls HCL acid with 20,130 lbs of 16.	/30 Brady sand at 8.8 bpm	, ATP 2602 psi.	
	3 SPF 5 Holes 6 bbls HCL acid with 30,590 lbs of 16	6/20 Drady and at 9.6 hr	m ATO 2197 noi ICID	604 poi
	3 SPF 5 Holes	0/30 Brady Sand at 6.0 bp	iii, 244 - 2467 psi, 134	ova pst.
HES frac'd 5th stage: Pumped 2	4 bbls HCL acid with 9,660 lbs of 16,	/30 Brady sand at 8.4 bpn	n, ATP - 3385 psi, ISIP 1	1189 psi.
07/10/02 Installed rods, tubing, and pump. V	Well is ready to be put on production.			
I hereby certify that the information above is	true and complete to the best of my kno	wledge and belief.		
0/ 1/1	Dh 46 12	P. 11 4 1 6	D 4 700	00/10/00
SIGNATURE hereful A mitchalletitle Field Adm. Specialist DATE 08/19/02				
Type or print name: Synrloy A Mischell Telephone No.: (505) 445-6785				
(This space for State use)	" John	DISTRICT SU	IPERVISOR	DATE 8/23/02
APPPROVED BY 7	- Julie	MICHINAL VE	P 2 183 7 7 3 90 90 14	DATE
Conditions of approval, if any:	//			