District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Br

Rd Aztec NM 874+0

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

Title

Date

OIL CONSERVATION DIVISION 1220 South St Francis

Form C-104

Revised March 25, 1999

District IV	os ka., Azte			San	nta Fe,	1N1VI 07	505				MENDED REP	
2040 South Pa		Fe, NM 87505 EOUEST 1		LLOWAR	ΣΙΕ ΔΙ	JD AII	ים∩נוד	ワムエム	ON TO TRA		IDIIDDD KDI	
·	1/1	1 (Operator na	ame and Address	s	ID AU	Inon	LAIN	JN TO TRA	ANSPORT 2 OGRIÐ Nun	nber	
		EL PAS		Y = RATON, L BOX 190	L.C.							
		RA		MEXICO 8774	40					180514		
= :							³ Reason for Filing Code NW					
API Number						5 Pool Name			<u> </u>	6 Pool Code		
30-007-20356 ⁷ Property Code			STUBBLEFIELD CANYON RATON - VERMEJO G * Property Name					AS	7	96970		
24648			Property Name							i	Well Number VPR A 97	
	Surface L	Location									*** <u> </u>	
Tor let no.	i i	Township	Range	Lot.Idn	Feet from		North/South Line		Feet from the	East/West line	County	
C 11 T	25	32N	20E		12	227.9	No	orth	1333.3	West	COLFAX	
L or lot no.	Bottom H	Township	iON Range	Lot Idn	Feet fron	the	T Vanth/Sa	al line	Feet from the	TE	· · ·	
C C	25	32N	20E	Lot Jun		m tne 227.9	North/South line North		1333.3	East/West line West	County COLFAX	
12 Lse Code	13 Producing	g Method Code P	14 Gas (Connection Date 08/09/02	15 (C-129 Permi	it Number		⁶ C-129 Effective D		-129 Expiration Dat	
I. Oil ar	l Gas Ti	ransporters	s									
18 Transport OGRID			Transporter Name and Address			²⁰ POD ²¹		21 O/G	22 POD ULSTR Location			
180514	- · · · · · · · · · · · · · · · · · · ·		NEVERCY BATON L.L.C.			1637	832668			and Descripti	on	
			O. BOX 19 NEW MEXI		d	. 8 7 a	660					
· · · · · · · · · · · · · · · · · · ·						***************************************						
System to be the participant of the second	P. STANDS					<u>82388000</u>						

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	iced Wate	er								·		
²³ P	POD					²⁴ POD UL	STR Locati	ion and De	scription			
. Well C	Completic	n Data										
		26 Read	Ready Date 27 TD 07/12/02 2005'			²⁸ PBTD 1960'			29 Perforati		³⁶ DHC, MC	
									920'- 176			
	³¹ Hole Size			³² Casing & Tubing Size 8 5/8"				Depth Set			ks Cement 5 sx.	
7 7/8"			5 ½"			1972'		269 sx.				
I Wall 7	Fact Date					3M Test Length		³⁹ Tbg. Pressure ⁴⁰ Csg. Pressur		40 Csg. Pressure		
I. Well 7	Test Data	t and Gas Delive	ry Date	37 Test	Date		38 Test Len	gth	Logaric	ssuic	cog cobure	
35 Date Ne N/A	ew Oil	³⁶ Gas Delive 08/09/0	02	08/09	9/02		24 hrs.				160	
35 Date Ne N/A 41 Choke	ew Oil Size	³⁶ Gas Delive 08/09/0 ²² Oil	02	i .	9/02 'ater				45 AOF		C .	
35 Date Ne N/A 41 Choke full 25	Size " that the rules of	36 Gas Delive 08/09/0 -2 Oil N/A of the Oil Conser	02 l vation Divisi	08/09 43 Wa 114 115 ion have been cor	9/02 fater 14		24 hrs. 44 Gas 56		45 AOF	?	160 46 Test Method P	
38 Date Ne N/A 41 Choke full 22 hereby certify th and that the i	Size that the rules of information give	36 Gas Delive 08/09/0 -2 Oil N/A of the Oil Conser	02 l vation Divisi	08/09 40 Wa	9/02 fater 14		24 hrs. 44 Gas 56			?	160 46 Test Method P	
38 Date Ne N/A 41 Choke full 23 thereby certify the and that the it owledge and be	Size that the rules of information givelief.	36 Gas Delive 08/09/0 -2 Oil N/A of the Oil Conser- zen above is true	l vation Divisi and complete	08/05 What 11- tion have been core to the best of m.	9/02 fater 14 mplied ny	Approved 8	24 hrs. 44 Gas 56		45 AOF	?	160 46 Test Method P	
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38 Date Ne N/A 41 Choke full 23 4 hereby certify th and that the it owledge and be gnature:	Size " that the rules of information givelief. Surley	36 Gas Delive 08/09/0 -2 Oil N/A of the Oil Conserven above is true.	l vation Divisi and complete	08/05 What 11- tion have been core to the best of m.	9/02 fater 14 mplied ny	Approved 8	24 hrs. 44 Gas 56 OISTR	IL CON	45 AOF	ON DIVISI	160 46 Test Method P	

Printed Name