Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-007-20356 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 2040 South Pacheco STATE \square FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR A PROPOSALS.) 1. Type of Well: Oil Well 🔲 Other X Coalbed Methane Gas Well Name of Operator 8. Well No. 97 EL PASO ENERGY RATON, L.L.C. 9. Pool name or Wildcat Address of Operator P.O. Box 190, Raton, NM 87740 Well Location Unit Letter C: 1227.9 feet from the North line and 1333.3 feet from the West line Section 25 Township 32N Range 20E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7608' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 04/20/02 Spud in @ 12:30 a.m. Drill 11" surface hole to 328'. Ran 11 its of 8 5/8", J-55, 23 ppf ST&C casing to 321'. Halliburton mixed and pumped 85 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 60 psi with 6% salt, 5#/sx gilsonite, .3% versaset. Circulated 3 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min. 04/21/02 Drill 7 7/8" hole f/ 328' - 2005'. Reached TD 2005'. MIRU Schlumberger & log well. Ran 52 jts of 5 ½", M-50, 15.5 ppf LT &C casing to 1974'. Halliburton mixed and pump 20 bbls gel pre flush at 4 bpm at 45 psi, 269 sks Midcon II, 13.0 ppg, yield 2.04, with 6% salt, .3% versaset, 5#/sx gilsonite, and .3% Super CBL. Plug down @ 9:00 a.m. with 1250 psi. Circulated 10 bbls of cement to surface. Well shut in. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Mitchell TITLE Field Adm. Specialist DATE 04/23/02 Shirley A. Mitchell Telephone No. (505) 445-6785 Type or print name

TITLE DISTRICT SUPERVISOR DATE 4/26/02

(This space for State use)

Conditions of approval, if any

APPPROVED BY