Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO. 30-007-20359	
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III	1220 South St Francis			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505			o. State Off & C	Jas Lease Ino.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name o	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			,	VPR C
1. Type of Well:				:
Oil Well Gas Well Other COALBED METHANE				
2. Name of Operator			8. Well No. 9)4
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			9. Pool name or Wildcat	
P.O. BOX 190 RATON, NM 87740			9. Poor name or wildcat	
4. Well Location	101131111111111111111111111111111111111		1	
Unit Letter K: 1363.0 feet from the South line and 1411.4 feet from the West line				
Section 24 Township	32N Range 20E	NMPM COL		nty
	10. Elevation (Show whether D		:.)	
7887' (GR)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			PORT OF: ALTERING CASING	
TENTONIN NEWEDIAE WORK	TEGG AND ADAINDON	INLINIEDIAL WOR		ALTERING CASING L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ND	
OTHER:		OTHER:		COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).				
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
HES frac'd 1stage: HES perf'd 2nd stage: HES frac'd 2nd stage: HES perf'd 3rd stage: HES frac'd 3rd stage: HES perf'd 4nd stage: HES perf'd 4nd stage: HES perf'd 5nd stage: HES perf'd 5nd stage: HES perf'd 5nd stage: HES perf'd 5nd stage: HES perf'd 7nd stage: HES perf'd 7nd stage: HES perf'd 8nd stage: HES perf'd 9nd stage: HES	80°, 2086° - 2088° 3 SPF 10 Holes bbls HCL acid with 60,550 lbs of 16/30 36° 3 SPF 5 Holes 0 bbls HCL acid with 3,770 lbs of 16/30 60° 3 SPF 5 Holes 4 bbls HCL acid with 20,040 lbs of 16/30 56° 3 SPF 5 Holes 4 bbls HCL acid with 9,530 lbs of 16/3 88° 3 SPF 5 Holes 4 bbls HCL acid with 10,300 lbs of 16/3 88° 3 SPF 5 Holes 6 bbls HCL acid with 21,370 lbs of 16/3 36°, 1249° - 1251° 3 SPF 10 Holes 6 bbls HCL acid with 30,850 lbs of 16/3 43° 3 SPF 5 Holes 4 bbls HCL acid with 19,110 lbs of 16/30 lbs of 16/30 lbs in the second with 10,010 lbs in the secon	Brady sand at 7.8 bpm. Description Brady sand at 8.9 bpm. Brady sand at 8.7 bpm. Brady sand at 8.8 bpm. Brady sand at 8.8 bpm. Brady sand at 8.7 bpm. Brady sand at 8.7 bpm. Brady sand at 8.8 bpm. Aledge and belief.	ATP 4376 psi, ISIP 21 ATP 3345 psi, a, ATP 2567 psi, ISIP an, ATP 2100 psi, ISIP ATP 3084 psi, ISIP 7 a, ATP 3869 psi, ISIP ATP 3648 psi, ISIP 495 ATP 3160 psi, ISIP 495 ATP 3160 psi, ISIP 495 ATP 3160 psi, ISIP 495	763 psi. 81 psi. 76 psi. 04 psi. 855 psi.
Type or print name: Skirley A Mitchell Telephone No.: (505) 445-6785				
(This space for State use) KE John TITLE DISTRICT SUPERVISOR DATE 8/23/02				
Conditions of approval, if any	,			

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